

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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Confidential

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-10418-78

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

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JUL 18 1969

7. Unit Agreement Name

8. Farm or Lease Name
Spurck-State

9. Well No.

2. Name of Operator
Dalport Oil Corporation

3. Address of Operator
3471 First National Bank Bldg. Dallas, Texas 75202

10. Field and Pool, or Wildcat
Undesignated

4. Location of Well
UNIT LETTER **G** LOCATED **1980'** FEET FROM THE **North** LINE AND **1980'** FEET FROM THE **East** LINE OF SEC. **36** TWP. **14S** RGE. **29E** NMPM

12. County
Chaves

15. Date Spudded **July 3, 1969**
16. Date T.D. Reached **July 6, '69**
17. Date Compl. (Ready to Prod.) **7-13-69**
18. Elevations (DF, RKB, RT, GR, etc.) **3857**
19. Elev. Casinghead **3847**

23. Intervals Drilled By
Rotary Tools ☒ Cable Tools ☐

20. Total Depth **2010**
21. Plug Back T.D. **1968**
22. If Multiple Compl., How Many

25. Was Directional Survey Made
Yes

24. Producing Interval(s), of this completion — Top, Bottom, Name
1916.5-25.5 Queen

27. Was Well Cored
Yes

26. Type Electric and Other Logs Run
Western Gamma-Neutron

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	20	186	11	100 sx Class C circulated	None
5 1/2	15.5	2005	7 7/8	225 sx lite, 50 sx Class C, 50 sx Poz	None

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

31. Perforation Record (Interval, size and number)
1916.5-18 "41" holes, 2 shots/foot
1919.5-25.5 " " : :

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1916.5-25.5	100 gal 10% MSA
	250 gal DS-30
	25,000 gal brine
	+ 30,000 sand

33. PRODUCTION

Date First Production **7-13-69**
Production Method (Flowing, gas lift, pumping — Size and type pump) **Flow**
Well Status (Prod. or Shut-in) **Prod**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
7-15-69	24	22/64	70	70		4	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
200		70	70		4	36

Test Witnessed By
Sam Snow

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
vented

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **W. F. [Signature]** TITLE **President** DATE **7-16-69**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 240	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 339	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 1079	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 1174	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 1307	T. Devonian	T. Menefee	T. Madison
T. Queen 1893	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	240	240	Red beds, anhydrite				
240	339	99	Anhydrite				
339	1079	740	Salt				
1079	1174	95	Salt and Anhydrite				
1174	1307	233	Red sand, red shale salt				
1307	1893	586	Dolomite, anhydrite, red shale				
1893	2010	117	Red sand, salt, anhydrite				