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	DESTRIBUTION				
1	SANTA FE /		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110	
	FILE/		AND	Effective 1-1-65	
	LAND OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS	
	GAS			Ľ	
	OPERATOR 2				
1.	PRORATION OFFICE				
	JACK L. MCCLELLAN	$\checkmark$			
	Aturess	VELL, NEW MEXICO 8320	ור 		
	P. U. BOX 040, KOSV Reason(s) for filing (Check proper box)		Other (Please explain)		
	tiew Weil XX	Change in Transporter of:			
	itercompletion	Cil Dry Gas	3		
	Change in Ownership	Casinghead Gas Conden	sate		
	If change of ownership give name				
	and address of previous owner				
И.	DESCRIPTION OF WELL AND I		ne, Including Formation	Kind of Lease	
	LISA "A" FEDERAL	1 I I I I I I I I I I I I I I I I I I I	IMAR QUEEN	State, Federal or Fee FEDERAL	
	Location		- <u>)</u> -		
	Unit Letter;;	Feet From TheLine	e andFeet From	The WEST	
	24 mar	nship 15S Range		CHAVES County	
	Line of Section LT , Tow	nship 199 Range (	, NMPM,	County	
(11.	DESIGNATION OF TRANSPORT		<u>S</u>		
	Name of Authorized Transporter of Oli THE PERMIAN CORPORA		Address (Give address to which appro Box 3119, MIDLAND,		
	Name of Authorized Transporter of Cas		Aduress (Give address to which appro		
	None				
	If well produces of or liquids,	Unit Sec. Twp. Age. F 24 155 295	Is gas actually connected?	nen	
	give location of tanks.				
	If this production is commingled with COMPLETION DATA	h that from any other lease or pool,	give commingling order number:		
1 V .		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completio		Total De-th	P.B.T.D.	
	JULY 6, 1969	Date Comp!. Ready to Frod. JULY 23, 1969	2020'	20151	
	Peol	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	SULIMAR Queen	QUEEN	1976'	1930' Depth Casing Shoe	
	Perforations 2 SHOTS/FOOT 1976-8	38 AND 1 SHOT AT 200	4 & 2006 ·	2016	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		8-578"	<u>383'</u> 2016'	50 sx	
	0	)2 2 3/8 h	1930	1)0 3	
v.	TEST DATA AND REQUEST FO	l and must be equal to or exceed top allow-			
	OIL WELL Date First New Oil Hun To Tanks	able for this ac	pth or be for full 24 hours) Producing Method (Flow, pump, gas l	lift, etc.)	
	JULY 26, 1969	JULY 28, 1969	PUMPING		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	24 HOURS	Oil-Bbls.	75 Water-Bbls. *	Gas-MCF	
	Actual Prod. During Test	70	60	TSTM \	
		· · · · · · · · · · · · · · · · · · ·	d	······································	
	GAS WELL		Bbls, Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCi'/D	Length of Test	Bbis, Condensate/MMCF	Gravity of Condensate	
	resting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
		· · · · · · · · · · · · · · · · · · ·			
VI.	CERTIFICATE OF COMPLIANC	CE	· OIL CONSERV	ATION COMMISSION	
			APPROVED JUL 30 1969		
	I hereby certify that the rules and r Commission have been complied w	ith and that the information given	BY W. A. Snessett OIL AND GAS INSPECTOR		
	above is true and complete to the	best of my knowledge and beliet.			
			TITLE UIL AN	U GAS INSPECTOR	
				compliance with RULE 1104.	
	Ind J. MilliChello	iture)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
		RATOR			
1	(Tit				
	JULY 29, 1969	4 1	well name or number, or transpo	I, and VI only for changes of owner, rten or other such change of condition.	
(Date)			well name or number, or transporter, or other such change of condition. Separate Forms C-104 must the data to the second to the second		

Fill out Sections I, II, III, and VI only for changes of	owner,
well name or number, or transporter, or other such change of con	dition.
Separate Forms C-104 must for the fact the second protection of con- complete the second protection of the second protect	