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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

SEP 23 1969

B. G. G.

5a. Indicate Type of Lease
State ☐ Fee ☐
5. State Oil & Gas Lease No.
K-6647

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name	
2. Name of Operator		R. G. McPHERON		9. Well No.	
3. Address of Operator		Box 176, Hobbs, New Mexico 88240		10. Field and Pool, or Wildcat	
4. Location of Well		UNIT LETTER H LOCATED 2180 FEET FROM THE North LINE AND 660 FEET FROM East		12. County	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)	
8/27/69		9/12/69		9/16/69	
18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead		20. Total Depth	
3853.0 GR		3854.5		1989'	
21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
1955'				Rotary Tools Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made		27. Was Well Cored	
1924'-28, 1932'-40'		No		No	
26. Type Electric and Other Logs Run		Gamma Ray - Neutron (Wetax)			
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
8 5/8		20#		400.85	
5 1/2		17#		1989	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
10"		125 sax			
8"		150 sax			
29. LINER RECORD					
SIZE		TOP		BOTTOM	
SACKS CEMENT		SCREEN			
30. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
31. Perforation Record (Interval, size and number)					
1924'-28', 1932'-40' with 2 shots per foot					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
1924'-28'		30000 gal. water, 30,000#			
1932'-40'		sand			
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
9/17/69		Flowing			Prod.
Date of Test		Hours Tested		Choke Size	
9/17/69		24		1/2	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate	
270					
Oil - Bbl.		Gas - MCF		Water - Bbl.	
120		96		0	
Oil Gravity - API (Corr.)		1700			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					
Vented					
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED		TITLE		DATE	
R. G. McPHERON		Operator		9/22/69	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>278</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>385</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>1038</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>1182</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>1484</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>1924</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	278	278	Red Beds				
278	385	107	Anhydrite				
385	1038	653	Salt				
1038	1182	144	Anhydrite				
1082	1484	402	Sand, Anhydrite & Lime				
1484	1924	440	Anhydrite, Lime & Shale				
1924	1938	14	Sand and Shale				
1938	1993	55	Anhydrite and Shale				