NO. OF COPIES REC	5		
DISTRIBUTIO			
SANTA FE	1		
FILE	17.	and the second	
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR	1		
PROPATION OF			

SANTA FE		REQUEST FOR ALLOWABLE				Form C+104 Supersedes O Effective 1-1-	Supersedes Old C-104 and C-11	
FILE U.S.G.S.	1 / 2	ALITU	ORIZATION TO TR	AND	ERF		-65	
LAND OFFICE		AUTH	ORIZATION TO TR.	ANSPORT OIL AN	D NATURALL	≫ 47: Ŋ		
TRANSPORTER OIL	7				AUG 2 0 1	970		
OPERATOR GAS					· · · · · · · · · · · · · · · · · · ·	270		
I. PRORATION OFFICE			······································		0. C. C			
Operator	r ott.	CORPORA	ATTON		APTESIA, OFF	ICE		
Address				D. 11	7500			
		ational	Bank Bldg.,					
Reason(s) for filing (Check)	proper box)	Change i	in Transporter of:	Other (Ple	ase explain)			
Recompletion		Oil	T Dry G	as 🔲				
Change in Ownership		Casinghe	ead Gas Conde	ensate	1 . a something	·8 ······	· · · · · · · · · · · · · · · · · · ·	
If change of ownership giv								
and address of previous ov	vner	· · · · · · ·						
II. DESCRIPTION OF WEI	L AND L		. Pool Name, Including F	Formation	Kind of Leas	e	I ease No.	
Rob		1	Double L Q		State,	popoux State	K-6647	
Location							—- 	
Unit Letter H	; 2180	Feet Fr	om The North Li	ne and 660	Feet From	The East		
Line of Section	Town	ship 15	-S Range	29-E , NM	IPM, Chave	BS	County	
II. DESIGNATION OF TRA Name of Authorized Transpo				AS Address (Give addre		ved copy of this form is	to be sent)	
Navajo Refinin				Artesia,				
Name of Authorized Transpo	rter of Casi	ngh a ad Gas [or Dry Gas	Address (Give addre	ss to which appro	ved copy of this form is	to be sent)	
If well produces oil or liquid give location of tanks.	s,	Unit Sec	1 158 29E	Is gas actually conn	ected? Wh	en		
If this production is commit. COMPLETION DATA	ngled with	that from a	ny other lease or pool,	, give commingling or	der number:			
Designate Type of C	ompletion		Oil Well Gas Well	New Well Workov	er Deepen	Plug Back Same Re	es'v. Diff. Res'v.	
Date Spudded			Ready to Prod.	Total Depth	1	P.B.T.D.		
Elevations (DF, RKB, RT, C	R, etc.)	Name of Prod	ducing Formation	Top Oll/Gas Pay		Tubing Depth		
Perforations						Depth Casing Shoe	, .,. ., 	
HOLE SIZE			TUBING, CASING, AN G & TUBING SIZE	DEPTH		SACKS CE	MENT	
V. TEST DATA AND REQ	UEST FO	R ALLOWA				and must be equal to or	exceed top allow-	
OIL WELL Date First New Oil Run To	Tanks	Date of Test		Producing Method (F		ft, etc.)		
Length of Test		Tubing Press	sure	Casing Pressure		Choke Size		
Actual Prod. During Test		Oil-Bbls.		Water-Bbls.		Gas - MCF		
CAC WELL								
GAS WELL Actual Prod. Test-MCF/D		Length of Te	st	Bbls. Condensate/M	MCF	Gravity of Condensat		
				Casing Pressure (Shut-in)		Choke Size		
Testing Method (pitot, back	pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Snut-in)		CHORD DIEG		
VI. CERTIFICATE OF CO	MPLIANC	E	· · · · · · · · · · · · · · · · · · ·	01	L CONSERVA	ATION COMMISSION	DN .	
					AUG 2	0 1970	. 19	
I hereby certify that the re Commission have been co	omplied wi	ith and that	the information given	J. /	1		, 13	
above is true and comple	te to the	best of my	knowledge and belief.	BY	U, A	PINSPERTOR		
_)	TITLE	UIL AND GA	SINSPECTOR		
IN DI	9	~ X	, -			compliance with RUL		
**************************************	(Signat	ure)		well this form n	uist he accompi	wable for a newly dril nied by a tabulation	of the deviation	
PRESIDEN				tests taken on t	he well in acco	rdance with RULE 1	11.	
August 1	8. 197			able on new and	recompleted w	elia.		
· myure 4	(Dat			Fill out onl	y Sections I, I nber, or transpor	I, III, and VI for char ten or other such char	anges or owner, age of condition.	

Separate Forms C-104 must be filed for each pool in multiply completed wells.