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LAND OFFICE			
TRANSPORTER	OIL		
	GAS	/	
OPERATOR			
PRORATION OFFICE		1	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE /	REQUEST F	FOR ALLOWABLE RIVE C E I V E D	Supersedes Old C-104 and C-110 Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE	-	MAR 3 1971		
TRANSPORTER GAS /	-	MWL 2 13/1		
OPERATOR /	1	and the second s		
PRORATION OFFICE	1	*HTESIA, DFFICE		
Dalport Oil Corpo	ration			
Address 3471 First Nation	al Bank Bldg. Dallas,			
Reason(s) for filing (Check proper box		Other (Please explain) Connection of	Casinchead Gas	
New Well Recompletion	Change in Transporter of: Oil Dry Gas			
Change in Ownership	Casinghead Gas Condens	sate 🗌		
If change of ownership give name				
and address of previous owner DESCRIPTION OF WELL AND	LEASE			
Lease Name	Well No. Pool Name, Including Fo		WEE AS	
Rob Location	-		East	
Unit Letter H; 21	180 Feet From The North Line	e andFeet From T	he	
Line of Section 1	ownship 15-8 Range	29-E , NMPM, Cha	Ves County	
DEGLOS ATION OF TRANSPOL	RTER OF OIL AND NATURAL GA	S		
News of Authorized Transporter of O	il 🔼 or Condensate	Address (Give dadress to which approx		
Navajo Refining Name of Authorized Transporter of C	Co-Pipe Line Division astrophed Gas K or Dry Gas	Address (Give address to which approx		
Phillips Petrolet	ım Company	4th & Washington St	s. Odessa, Texas 79	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	" FEB 23 1971	
give location of tanks.		<u> </u>	. 20	
If this production is commingled w	with that from any other lease or pool,	give commingling order number:		
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'	
Designate Type of Complete	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded	Date Compile Heady to 115th	•		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
r directions				
		D CEMENTING RECORD DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEFTH SET		
THE PART AND DECUEST	EOD ALLOWARIE (Test must be o	after recovery of total volume of load oil	and must be equal to or exceed top alle	
TEST DATA AND REQUEST OIL WELL	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas li		
Date First New Oil Run To Tanks	Date of Test	Producing Method (r tow, pump, gas to	ji, eic.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
		Water-Bbls.	Ggs-MCF	
Actual Prod. During Test	Oil-Bbls.	water - DDIS.	GUD	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
		1010101	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Cuoke 215e	
. CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION	
		ARREQUED MAR 9	, 1971	
a talia basa basa samalist	nd regulations of the Oil Conservation d with and that the information given	APPROVED TO SEE SEE	120111	
above is true and complete to	the best of my knowledge and belief.	BY	usuev	
	<i>></i> ~~~\	TITLE OIL AND GAS INS		
	\mathcal{A}	This form is to be filed in	compliance with RULE 1104.	
(Signature)			wable for a newly drilled or deeper anied by a tabulation of the deviati	
	esidant	tests taken on the well in acco	Stdance with MAPE 1111	
(Title)		All sections of this form must be filled out completely for alloable on new and recompleted wells.		

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Date)