

DISTRIBUTION		5
SANTA FE		1
FILE		1
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	1
	GAS	1
OPERATOR		1
PROBATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

RECEIVED

MAY 9 1977

Operator Burk Royalty Co.	
Address 800 Oil & Gas Bldg., Wichita Falls, Tx 76301	
Reason(s) for filing (Check proper box)	
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐	Casinghead Gas ☐ Condensate ☐
Change in Ownership ☒	Effective 4/1/77

If change of ownership give name and address of previous owner Dalport Oil Corp., 3471 1st National Bank Bldg., Dallas, Texas 75202

DESCRIPTION OF WELL AND LEASE	
Lease Name Double L Queen Unit - Tract 19	Well No. 1 Pool Name, Including Formation Double L Queen Associated
Kind of Lease State, Federal or Fee	Lease No. K-6647
Location	
Unit Letter H	2180 Feet From The N Line and 660 Feet From The E
Line of Section 1	Township 15-S Range 29-E, NMDM, Chaves County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Navajo Refining Co. Pipeline Div.	Artesia, New Mexico 88210
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Co.	Bartlesville, Oklahoma
If well produces oil or liquids, give location of tanks.	Unit I Sec. 1 Twp. 15-S Rge. 29-E
Is gas actually connected?	When 2-26-71

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.
Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation
Top Oil/Gas Pay	Tubing Depth
Perforations	Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL	
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test
Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure
Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.
Water - Bbls.	Gas - MCF

GAS WELL	
Actual Prod. Test - MCF/D	Length of Test
Dbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)
Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
APPROVED MAY 18 1977	
BY W. A. Grossett	
TITLE SUPERVISOR, DISTRICT II	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, or if name of owner, or transporter, or other such change of condition.	
Billy Hacker (Signature)	
Agent	
7/2/77	