propriate District Office <u>STRICT 1</u>). Box 1980, Hobbs, NM 88240	-			tural Resources Departmini	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page					
STRICT II). Drawer DD, Anesia, NM 88210	0	P.O. E	ATION DIVISION		÷,		01			
STRICT III 20 Rio Brazos Rd., Aziec, NM 87410	DEOUE			fexico 87504-2088						
				BLE AND AUTHORIZA L AND NATURAL GAS						
xnor Xeric Oil & Gas C				، مرسوق همهموس بر مام وقت مقتومور ولا مقتله أو مرفقات والد متقالين ومر	War A					
dress 200 North Loraine			*** *******			005600	84			
ason(s) for Filing (Check proper box)	., ource		, 11018	Ind, Texas 7970						
Well Change in Transporter of: mpletion Oil Dry Gas WIW										
hange in Operator	Casinghead Gas Condensate									
address of previous operator BUI			., P.O.	Box BRC, Wichi	ta Fa	lls, T	exas	76307		
DESCRIPTION OF WELL		the second s	1. 1. 1. 1. 1. 1.							
ouble "L" Queen Unit				ling Formation 'Queen Associated	State,	h Lenie Records or Fee	К-6	54 7		
Unit Letter <u>H</u>	_:2180	Fee	t From The <u>N</u>	lorth Line and 660	Fee	t From The _	East	• • •		
Section 1 Township	1						Chaves County			
. DESIGNATION OF TRAN	SPORTER					Chav	es	County		
me of Authorized Transporter of Oil		Condensate		Address (Give address to which	approved	copy of this fa	rm is to be se	o()		
me of Authorized Transporter of Casing	zhead Gas [
vell produces oil or liquids,				Address (Give address to which	approved	copy of this fo	rm is to be se	nî)		
location of tanks.	Unit See				When	When ?				
is production is commingled with that f COMPLETION DATA	forn any other le	case or pool,	give comming	ling order number:						
Designate Type of Completion	- (X)	Dil Well	Gas Well	New Well Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
e Spudded	Date Compl. R	leady to Proc	1 .	Total Depth		P.B.T.D.		.i		
vations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay						
						Tubing Depth				
						Depth Casing	Shoe			
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE									
	UNSING & TUBING SIZE			DEPTH SET		SACKS CEMENT				
						13-22-94				
TEST DATA AND REQUES	TEODALL	<u>AUUTRI</u>			- che op					
WELL (Test must be after re	Covery of Islal v	NWAIIL	E Id oil and musi	be equal to or exceed top allowal			<u> </u>	·····		
e First New Oil Run To Tank	Date of Test			Producing Method (Flow, pump,	gas lifi, eld	depth or be fo :.)	r full 24 hour	<u>s.)</u>		
gth of Test	Tubing Pressure			Casing Pressure	T	Choke Size				
al Prod. During Test	Oil - Bbls,			Water - Dbis						
						Gas- MCF				
IS WELL III Prod. Test + MCF/D	Length of Test							J		
	· .			Bbls. Condensate/MMCF		Gravity of Condensate				
ng Method (pilot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)		Choke Size				
OPERATOR CERTIFICA	TE OF CC	OMPLIA	NCE]					
hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION						
true and complete to the best of my-knowledge and belief.				Date Approved OCT 11 1993						
				Date Approved						
RANDALL CAPPS PRES.				By ORIGINAL SIGNED BY						
risted Name Title Title 10/01/93 915-683-3171				MIKE WILLIAMS TitleSUPERVISOR, DISTRICT II						
ale	<u>171</u> No.		JUH, DI	STRICTI						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance 2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.