NO OF COMIES SECRESED		13	
DISTRIBUTION			
SANTAFE		1	
FILE			/
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR		1	
PRORATION OFFICE			
Overator			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

FILE		AND	Filective 1-1-03	
U.S.G.S.		ATION TO TRANSPORT OIL AND NATURAL GAS		
OIL	- WIN RECEI	IVED		
TRANSPORTER GAS				
OPERATOR !	SEP - 8	1972		
PRORATION OFFICE				
	L CORPORATION D. C.	processing the second s		
Address	ARTES			
	SWELL, NEW MEXICO 882			
Reason(s) for filing (Check proper box)		Other (Please explain)		
New Well Recompletion	Change in Transporter of: Oil Dry Gas			
Change in Ownership X	Casinghead Gas Condens			
If change of ownership give name	JACK L. MCCLELLAN - E	Box 848 - Roswell, Ne	EW MEXICO 88201	
and address of previous owner	FACE			
Lease Name RACT		rmation Kind of Lease	FEDERAL Lease No.	
SULIMAR QUEEN UNIT	#6 SULIMAR QUEE	N - Geral State, Federal		
Location 16	50 Feet From The S Line	660 Feet From TI	na W	
	_		ļ	
Line of Section 24 Tow	unship 15 South Range 29	EAST , NMPM, CI	HAVES County	
I. DESIGNATION OF TRANSPORT	TED OF OU AND NATURAL GAS			
Name of Authorized Transporter of Oil		Address (Give address to which approve	ed copy of this form is to be sent)	
WATER INJECTION				
Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which approve	ed copy of this form is to be sent)	
	Library Book	Is gas actually connected? When	0	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	is dus detainty connected?	•	
<u> </u>	th that from any other lease or pool, g	rive commingling order number:		
V. COMPLETION DATA				
Designate Type of Completic	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be af	ter recovery of total volume of load oil a	and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	able for this dep	oth or be for full 24 hours) Producing Method (Flow, pump, gas life	t. etc.)	
Date First New Oil Hun to lanks	Date of Test	producing monac (1 100) pamp, gar 19,	,	
Length of Test	Tubing Pressure	Casing Pressure Choke Size		
Actual Prod. During Test	Oil · Bble.	Water-Bble.	Gan - MCF	
Xettaa, 7.0a. Zanii,				
\ <u>-</u>				
GAS WELL	Ti	Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	BDIS. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. CERTIFICATE OF COMPLIAN	CF	OU CONSERVA	TION COMMISSION	
A. CERTIFICATE OF COMPLIAN	CE	SED 10 15		
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED SEP 1 3 197	, 19	
Commission have been complied	with and that the information given best of my knowledge and belief.	ormation given		
25070 15 true and complete to the		OU AND GAS INSPEC	TOR	
all Laston			compliance with RULE 1104.	
	nature)	wall this form must be accompa-	vable for a newly drilled or deepened nied by a tabulation of the deviation	
PRODUCTION SUPERINTENDENT		tests taken on the well in accordance with RULE 111.		

SEPTEMBER 1,

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.