(i	NO. OF COPICS RECEIVED H				
	DISTRIBUTION / SANTA FE / SANTA FE		INSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110	
	FILE AND				
	LAND OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	TRANSPORTER OIL /	0 ED 4 / 100	CABLE TO	DOL DRILLED	
	OPERATOR /	SEP 1 6 196	YO DEVI	PATION SURVEYS)	
1.	PROGRATION OFFICE D. C. C.				
	PAN AMERICAN PETROLEUM CORPORATION ARTEBIA, OFFICE				
	BOX 68, HO3SS, N. M. 88240				
	Reason(s) for filing (Check proper box)	Character to Thomas and the	Other (Please explain)		
	New Weli Recompletion	Change in Transporter of: Oil Dry Gas			
	Change in Ownership	Casinghead Gas Condens	sate		
	If change of ownership give name and address of previous owner				
**	DESCRIPTION OF WELL AND I	PACE			
11.	Leque Ditme	Well No. Hool Name, Including For	∧	NM-	
Line of Section 25 Township 15-S Range 29-E, NMPM, CHAUES				0518428	
				The WEST	
				9UES County	
		OFF OF ON AND MARKINAY CAS			
III.	DYSIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approx	ved copy of this form is to be sent)	
	THE DERMIANC Name of Authorized Transporter of Cas	ORP (TRUCKS) Inchead Gas or Dry Gas	Oox 3119 //10L/ Address (Give address to which approx	PND /EXAS ved copy of this form is to be sent)	
	Come of Asthorized Transporter of Ods	inglised ods			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	en	
	L <u>.</u>	h that from any other lease or pool, g	give commingling order number:		
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completio		X		
	Date Spuided 8- 13- 69	Date Compl. Ready to Prod. 9-14-69	Total Depth 1996	P.B.T.D. / 9 80 '	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	3919 DF	QUEEN	/958	1972 Depth Casing Shoe	
	1958-70			1996	
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	SACKS CEMENT	
	12"	8 5/8"	385	50	
	7.78"	4 1/2"	/996	100	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	Date First New Off Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)	
	9-14-69 Length of Test	J-15-69 Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Tuet	Oil-Bbls.	Water - Bbls.	Gas-MCF	
	356	72	284	NA	
	GAS SELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Mothed (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
		,			
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	1100 COMMISSION	
	I hereby certify that the rules and	eby certify that the rules and regulations of the Oil Conservation sission have been complied with and that the information given		APPROVED SEP 10 1000, 19	
	Commission have been complied washing above is true and complete to the	best of my knowledge and belief.	BY W. G. Ste	esse O	
•	Cy 3-13770CC-Apr		TITLE TO STORE		
	1- MSCO (C		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened		
		ature) ADEA CHIDEDINITENIOENIT	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	1	AREA SUPERINTENDENT	All sections of this form mu able on new and recompleted w	ist be filled out completely for allow-	
	1-156	1-305F (Title) 9-15-69		This aut only Sections I II III and VI for changes of owner,	
	1-Pict		well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply		