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	GAS				
OPERATOR		11			
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	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65 GAS			
	TRANSPORTER OIL GAS OPERATOR GAS	š.					
1.	Operator CO	MDANU					
	ELK OIL CO	MPANI	The second secon				
	Box 310 Roswell, New Mexico 88201  Reason(s) for filing (Check proper box)  Other (Please explain)						
	New Well Recompletion Change in Ownership	Change in Transporter of:  Oil Dry G  Casinghead Gas Conde	as [				
	If change of ownership give name and address of previous owner						
11.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	Formation Kind of Lea	tse Lease No.			
	"JW" STATE	1 Wildcar	State, Fede	ral or Fee State L-729			
	Unit Letter K; 167			n The South			
	Line of Section 30 Tow	vnship 158 Range	29E , NMPM, Char				
III.	DESIGNATION OF TRANSPORT			roved copy of this form is to be sent)			
	i	NSFOR Formion (EL 9 / 1 /87)	124 Hobbe, New Mem				
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which app	roved copy of this form is to be sent)			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. K 30 158 29E	Is gas actually connected?	/hen			
T T 7	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:				
14.	Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	10-7-69	11-30-69	1705				
	Elevations (DF, RKB, RT, GR, etc.) 3710 GR	Name of Producing Formation  Queen	Top Oil/Gas Pay <b>150</b> 6	Tubing Depth			
	Perforations	<u> </u>		Depth Casing Shoe			
	8 h 1506-1510 1697  TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	10	8 5/8	317	150			
	8 1/4	5 1/2	1697	253			
		2 3/8	1540				
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a		l and must be equal to or exceed top allow-			
	OIL WELL able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
	11-30-69	11-30-69	Pump	Wy'			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	24 hours Actual Prod. During Test	open	No Water-Bbls.	Open Gas-MCF			
	Actual Prod. During 1981	25	5	TSTM			
	'						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI.	CERTIFICATE OF COMPLIANO	EE	B.F.O	ATION COMMISSION			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY W. A. Gressett				
			TITLE	·			
	The when Mill	15/1	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply completed wells.				
ı	(Signa	twe)					
,	Agent	<u> </u>					
	(Tit	le)					
	12-3-69 (Dai	te)					