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AND OFFICE    Company   Co			ELL COMPL	E HON OR	RECOM	0 1060 0 1060	REPORT	אט בטטן	-	
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TYPE OF COMPLETION  ***CLEAN O	<del>,                                     </del>									
Production   Pro	G. TYPE OF WELL				<u> </u>	<u>-, -, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,</u>			7. Unit	Agreement Name
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Address of Operator  BOX 310 Roswell, New Mexico 88201  Location of Wall  Location o	•	TE OTT C	OMD ANIV	./						7
Test from the control of Wall   New Mexico   E8201   Wilfort   Wilfort   New Mexico   E8201   Wilfort   Wilford   Wilfort   Wilfort   Wilfort   Wilfort   Wilfort   Wilfort   W		TK OTT C	OMF AN I			- <del></del>			10. Fiel	id and Pool, or Wildcat
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A SOUTH LINE OF SEC. 30 TWE. 158 SEC. 20E SUM 17. Date Compl. (Ready to Prod.)  S. Colla Spudded 16. Date T.D. Reached 17. Date Compl. (Ready to Prod.)  S. Total Spud 12. Description 12. Date 11. Date Compl. (Ready to Prod.)  10.7-69 11.2-59 12.1-169  11.2-59 12.1-169  17. Date Compl. (Ready to Prod.)  17. Date Compl. (Ready to Prod.)  17. Date Compl. (Ready to Prod.)  17. Date T.D. Plug Back T.D. 12. Handling Compl., How 23. Intervals Plant Tools Completion O-1705  18. Producting Interval(s), of this completion - Top, Bottom, Name QUIEEN 15.06-15.22  S. Type Electric and Other Logs Run  Dresser Atlas - Densilos  CASING SIZE WEIGHT LB./FT. DePTH SET HOLE SIZE CEMENTING RECORD NO  CASING SIZE WEIGHT LB./FT. DePTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLE 85/8 24///  S. 1/4 253  S. LINER RECORD SIZE OEPTH SET PACKER SET SCREEN SIZE DEPTH SET PACKER SET SIZE DEPTH SET PACKER SET 15/06-15/10  S. LINER RECORD SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 15/06-15/10  S. Depth Interval, size and number)  10. Production Method (Flowing, gas lift, pumping - Size and type pump)  11. Perforation Record (Interval, size and number)  12. Depth Interval  13. Depth Interval  13. Depth Interval  14. Depth Interval  15. D	, Location of Well	<u> </u>				<u>=</u>			IIII	
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10-7-69 11-2-69 11-2-69 12-1-69 12-1-69 1705 1705 1705 1-69 1-705 1-69 1-705 1					ŀ		/// <i>//////////////////////////////////</i>			
10-7-69 11-2-69 11-2-69 12-1-69 1705 1705 1705 1-69 1705 1-69 1-69 1-69 1-69 1-69 1-69 1-69 1-69	South Line of St	:c. 30 тw	r. 15S R	6E. 29E	имрм		IIIXIII		Chav	<u>es ///////</u>
1705 4. Producing interval(s), of this completion — Top, Bottom, Name QUEEN 1506-1522  5. Type Electric and Other Logs Run Dresser Atlas — Densilo  6. CASING RECORD (Report all strings set in well)  CASING SIZE  WEIGHT L8./FT.  DEPTH SET HOLE SIZE  CEMENTING RECORD  AMOUNT PULLE  8. CASING SIZE  WEIGHT L8./FT.  DEPTH SET HOLE SIZE  CEMENTING RECORD  AMOUNT PULLE  8. STR  5 1/2  14 253  9. LINER RECORD  SIZE  TOP BOTTOM SACKS CEMENT SCREEN SIZE  DEPTH SET PACKER SET  1506-1510  8 1/4  1506-1510  8 1/4  1506-1510  8 1/4  1506-1510  8 1/4  1506-1510  8 1/4  1506-1510  8 1/4  1506-1510  8 1/4  1506-1510  8 1/4  1506-1510  8 1/4  1506-1510  8 1/4  1506-1510  8 1/4  1506-1510  8 1/4  1506-1510  8 1/4  1506-1510  8 1/4  1506-1510  8 1/4  1506-1510  8 1/4  1506-1510  8 1/4  1506-1510  1506					eady to Pro	od.) 18. E.	evations ( $DF$ ,	RKB, RT, G	R, etc.)	
1705   1695	10-7-69	11-2-69	1	2 <b>-1-</b> 69						
1705 1. Froducing Interval(s), of this completion — Top, Bettom, Name QUEEN 1506-1522 2. Mas Directional Sur No  127. Was Well Cored No  128. Was Directional Sur No  27. Was Well Cored No  28. CASING SIZE 31. Depth SET No  29. LINER RECORD 30. TUBING RECORD 30. TUBING RECORD 30. TUBING RECORD 31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Depth Interval. 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Depth Interval. 33. AND AMOUNT AND KIND MATERIAL USED 1506-1510 8 holes, 2 per foot  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Depth Interval. 34. Date First Production No  PRODUCTION  35. Date First Production Production Method (Flowing, gas lift, pumping — Size and type pump) T1-30-69 Pumping Producting Producting Sales Frod'r. For Test Perford No  Producting Sales Frod'r. For Test Perford No  11-30-69 Pumping Sales Frod'r. For Test Perford No  15-35-69 Prod'r. For Test Perford No  15-36. Frod'r. For Test Witnessed By  TSTM  Dresser Atlas Lor  TSTM  Dresser Atlas Sales  TSTM  Dresser Atlas	0. Total Depth	21. Plug	Back T.D.	22. I	f Multiple	Compl., How	23. Interve	ds ¡Rotar IBy i	y Tools	
4. Producting Interval(s), of this completion — Top, Bottom, Name QUEEN 1506—1522  6. Type Electric and Other Loga Run Dresser Atlas — Densilos  6. CASING RECORD (Report all strings set in well)  6. CASING RECORD (Report all strings set in well)  6. CASING RECORD (Report all strings set in well)  6. CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLE  6. 5/8 2½// 317 10 150  5 1/2 14// 1697 8 1/4 253  9. LINER RECORD  9. LINER RECORD  9. SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  1. Perforation Record (Interval, size and number)  22. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  1506—1510  8 holes, 2 per foot  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  1606—1510  8 holes, 2 per foot  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  1606—1510  8 holes, 2 per foot  35. List of Test  11—30—69  24 DOEN  NO  NO  NO  NO  NO  11—30—69  11—30—	1705							<b>→</b> :		
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8. CASING RECORD (Report all strings set in well)  8. CASING RECORD (Report all strings set in well)  8. CASING RECORD (Report all strings set in well)  8. CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLE  8. 5/8 2½½ 317 10 150  9. LINER RECORD  9. LINER RECORD  9. LINER RECORD  9. SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  10. Perforation Record (Interval, size and number)  11. Perforation Record (Interval, size and number)  12. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  1506-1510  8 holes, 2 per foot  13. PRODUCTION  11. 30-69  11. 30-69  11. 30-69  24 Production Method (Flowing, gas lift, pumping – Size and type pump)  11. 30-69  11. 30-69  24 Production Test Production Production Method (Flowing, gas lift, pumping – Size and type pump)  11. 30-69  11. 30-69  24 Production Test Production Test Production Method (Flowing, gas lift, pumping – Size and type pump)  11. 30-69  12. TSTM  13. Cas – MCF Water – Bbi. Gas – Oil Ratio  11. 30-69  24 Open  Test Production Solvented, etc.)  TSTM  15. List of Attachments  15. List of Attachments  15. List of Attachments  15. List of Attachments  15. Acent Date 12-3-69	QUEEN	· 1506 <b>-</b> 15	22							No
S 5/8 2 1/4 317 10 150  5 1/2 14 1/4 1697 8 1/4 253  9. LINER RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  2 3/6 1540  11. Perforation Record (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  1506-1510  8 holes, 2 per foot  1-30-69  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  11-30-69  Pumping  Production Method (Flowing, gas lift, pumping - Size and type pump)  Producing  Production Gas Choke Size Prod Trest Period Open  11-30-69  Pumping  Calculated 24- Oil - Bol. Gas - MCF Water - Bol. Gas - Oil Gravity - API (Corr.)  NO NO NO NO NO TSTM  TSTM  Dresser Atlas Lor  35. List of Attachments  PRESSER Atlas Lor  TITLE AZENT DATE 12-3-69	8.		C/	ASING RECO				NTING REC	ORD	
9. LINER RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  10. Perforation Record (Interval, size and number)  11. Perforation Record (Interval, size and number)  12. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  15.06-1510  8 holes, 2 per foot  10.000 as and  PRODUCTION  11-30-69  Pumping  Production Method (Flowing, gas lift, pumping - Size and type pump)  Date of Test  1-30-69  Pumping  Production Method (Flowing, gas lift, pumping - Size and type pump)  Producting  Producting  Producting  Test Period  10. Gas - MCF Water - Bbl. Gas - Oil Ratio  11-30-69  Pumping  Test Period  Tost Tubing Press.  Ro  NO  NO  NO  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  TSTM  Dresser Atlas Log  36. I hereby certify that, the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	O E /Q		/FI. BEFTR 321 MODE 0.22							
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  11. Perforation Record (Interval, size and number)  12. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  15.06-1510  8 holes, 2 per foot  13.  PRODUCTION  11-30-69  Production Method (Flowing, gas lift, pumping - Size and type pump)  Producing  Pro	5 1 /2				8	1/4	257			
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  10. Perforation Record (Interval, size and number)  11. Perforation Record (Interval, size and number)  12. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  15.06-15.10  8 holes, 2 per foot  10.000 gals gelled water  15.06-15.10  10.000 gals gelled water  15.06-15.10  10.000 gals gelled water  15.06-15.10  10.000 gals gelled water  10.000 gals gelled water  11.30-69  Pumping  Production  Production  Producing  Producing  Producing  11.30-69  24  Open  Test Period  15. Gas - MCF  Water - Bbl. Gas - Oil Ratio  Test Period  15. TSTM  Test Witnessed By  TSTM  Test Witnessed By  TSTM  TITLE Agent  DATE 12-3-69	) 1/2	+ <del></del>		<del></del>						
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  10. Perforation Record (Interval, size and number)  11. Perforation Record (Interval, size and number)  12. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  15.06-15.10  8 holes, 2 per foot  15.06-15.10  10.000 gals gelled water  11.30-69  Pumping  Production  Producing  Producing  Producing  Producing  Test Period  11.30-69  24  Open  Test Period  15. Gas - MCF Water - Bbi. Gas - Oil Ratio  Test Period  15. TSTM  Test Witnessed By  TSTM  TSTM  Test Witnessed By  TSTM  TITE Agent  DATE 12-3-69		<del> </del>								
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11. Perforation Record (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL  1506-1510  8 holes, 2 per foot  13.  PRODUCTION  PRODUCTION  Production  11-30-69  Pumping  Production  Production  Production  Production  11-30-69  Pumping  Producting  Product		тор	воттом	SACKS C	EMENT	SCREEN	SIZE	DE	PTH SE	T PACKER SET
DEPTH INTERVAL  1506-1510  8 holes, 2 per foot  10000 gals gelled water  1506-1510  10000 gals gelled water  10000 sand  10000 sand  PRODUCTION  Production Method (Flowing, gas lift, pumping - Size and type pump)  Producing  Producing  Producing  Producing  11-30-69  24  Open  11-30-69  24  Open  Test Period  11-30-69  Popen  To Turis Popen  To Turis Agent  Popen  Amount and kind Material used  10000 gals gelled water  10000 sand  Well Status (Prod. or Shut-in)  Producing  For Shut-in)  Producing  Tast Water - Bbi.  Our Gravity - API (Corr., For Tast Water - Bbi.)  Test Witnessed By  TSTM  Dresser Atlas Log  36. I hereby certify that, the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							2 3/8	15	540	
DEPTH INTERVAL  1506-1510  8 holes, 2 per foot  10000 gals gelled water  1506-1510  10000 gals gelled water  10000 sand  10000 sand  PRODUCTION  Production Method (Flowing, gas lift, pumping - Size and type pump)  Producing  Producing  Producing  Producing  11-30-69  24  Open  11-30-69  24  Open  Test Period  11-30-69  Popen  To Turis Popen  To Turis Agent  Popen  Amount and kind Material used  10000 gals gelled water  10000 sand  Well Status (Prod. or Shut-in)  Producing  For Shut-in)  Producing  Tast Water - Bbi.  Our Gravity - API (Corr., For Tast Water - Bbi.)  Test Witnessed By  TSTM  Dresser Atlas Log  36. I hereby certify that, the information shown on both sides of this form is true and complete to the best of my knowledge and belief.						,		D. CTUDE	CENEN	T COULETZE ETC
1506-1510  8 holes, 2 per foot  13.  PRODUCTION  Production Method (Flowing, gas lift, pumping - Size and type pump)  Pumping  Oute of Test Hours Tested Choke Size Prod'r. For Test Period 11-30-69  Oute of Test Hours Tested Open  Test Period 75  11-30-69  Casing Pressure Calculated 24- Oil - Bbi. Gas - MCF Water - Bbi. Gas - Oil Gravity - API (Corr.)  No No Total Reliable Calculated 24- Oil - Bbi. Gas - MCF Water - Bbi. Oil Gravity - API (Corr.)  No No Test Witnessed By  TSTM  Test Witnessed By  TSTM  Test Witnessed By  TSTM  TILE Agent DATE 12-3-69	1. Perforation Record (	Interval, size and	l number)							
13.  PRODUCTION  PRODUCTION  Production Method (Flowing, gas lift, pumping - Size and type pump)  Producting  Production  Production  Production  Production  Production  Production  Producting  For Test Period  35 TSTM  TSTM  TSTM  TSTM  Test Witnessed By  TSTM  Test Witnessed By  TSTM  TEST Water - Bbl.  Test Witnessed By  TSTM  TEST Witnessed By  TSTM  TEST Agent  Date 12-3-69								<del></del>		
8 holes, 2 per foot  3. PRODUCTION  Date First Production						1500-	1510			
PRODUCTION  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Producting  For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio  11-30-69  24 Open  Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr., NO								1000	# Sa	,110
Production Method (Flowing, gas lift, pumping - Size and type pump)  11-30-69  Pumping  Producing  Producing  Producing  Producing  Producing  Producing  Producing  Test Period  11-30-69  24  Open  Casing Pressure  Calculated 24- Oil - Bbl.  No  No  No  35. List of Attachments  Dresser Atlas Log  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	8 holes, 2 p	per foot				ļ		<del> </del>		<del></del>
Production Method (Flowing, gas lift, pumping - Size and type pump)  11-30-69  Pumping  Producing  Producing  Producing  Producing  Producing  Producing  Producing  Test Period  11-30-69  24  Open  Casing Pressure  Calculated 24- Oil - Bbl.  No  No  No  35. List of Attachments  Dresser Atlas Log  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		<u> </u>			PRODI	ICTION				
Producing  Producing  Oute of Test    Hours Tested   Choke Size   Prod <sup>*</sup> r. For   Oil - Bbl.   Gas - MCF   Water - Bbl.   Gas - Oil Ratio   11-30-69   24   Open   35   TSTM   5       Flow Tubing Press.   Casing Pressure   Calculated 24- Hour Rate   Hour Rate   No   No   35   TSTM   TSTM   35     At Disposition of Gas (Sold, used for fuel, vented, etc.)   Test Witnessed By    TSTM   Test Witnessed By    TSTM   Test Witnessed By    TSTM   TITLE   Agent   DATE   12-3-69   DATE   12-3-69     TITLE   Agent   DATE   12-3-69   DATE   12-3-69     TITLE   Agent   DATE   12-3-69   DATE   12-3-69     TSTM   TSTM   TSTM   TSTM   TSTM   DATE   12-3-69     TSTM   TST		Produ	ction Method (F	lowing, gas			d type pump)		Well	Status (Prod. or Shut-in)
Date of Test    Hours Tested   Choke Size   Prod'tn. For Test Period   11-30-69   24   Open									Pr	oducing
11-30-69 24 Open Test Period 35 TSTM 5 Oil Gravity - API (Corr.)  NO NO 34. Disposition of Gas (Sold, used for fuel, vented, etc.)  TSTM  Test Witnessed By		Hours Tested		Prod'r.	For (	Oil — Bbl.	Gas Ma	F War		
Flow Tubing Press.  Casing Pressure  Calculated 24- Oil - Bbl.  Casing Pressure  Calculated 24- Oil - Bbl.  Casing Pressure  Hour Rate  TSTM  Test Witnessed By  Total Agent  Date 12-3-69				Test P	eriod	<b>3</b> .5	TST	<u> </u>	<u>.</u>	
No No No No No Test Witnessed By  TSTM  Test Witnessed By  TSTM  To Agent  Date 12-3-69			e Calculated	24- Oil - E	Bbl.	Gas - N				Oil Gravity - API (Corr.)
Test Witnessed By  TSTM  Test Witnessed By  TSTM  Test Witnessed By  TSTM  Test Witnessed By  Test Witnessed By  Test Witnessed By  TSTM  To The ser Atlas Log  To The ser Atlas Log  The Agent Date 12-3-69			Hour Rate	<b>→</b> 115	5	ľ	STM _			
TSTM  Dresser Atlas Log  Onesser	NO 34. Disposition of Gas (	Sold, used for fu	el, vented, etc.)					Te	st Witnes	sed By
Dresser Atlas Log  Onesser Atlas Log  Title Agent  Date 12-3-69	04. Desperient of 240 (									
Dresser Atlas Log  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  DATE 12-3-69	35. List of Attachments									
DATE 12-3-69	. –	Draccar	Atlas To	<u> </u>						1.1.6
DATE 12-3-69	36. I hereby certify that	the information	shown on both s	ides of this	form is tru	e and comple	te to the best o	f my knowle	dge and	vellej.
THE MACHINE DATE	· /	/ /	1/1/							_
	SIGNED	9-11/11	Wille,	TI	TLE	Agent			DATE	<u>12-3-69</u>

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPTICAL SECTION OF STATE

## Southeastern New Mexico Northwestern New Mexico T. Canyon T. Ojo Alamo T. Penn. "B" T. Strawn T. Strawn T. Kirtland-Fruitland T. Penn. "C" T. Canyon \_\_\_\_ T. Atoka \_\_\_\_\_ T. Pictured Cliffs \_\_\_\_\_ T. Penn. "D" \_\_ T. Miss \_\_\_\_\_ T. Cliff House \_\_\_\_ T. Leadville \_\_\_ T. 7 Rivers 900 T. Devonian T. Menefee T. Madison T. Queen 1506 T. Silurian T. Point Lookout T. Elbert \_\_\_\_\_ T. T. Montoya \_\_\_\_\_ T. Mancos \_\_\_\_ T. McCracken \_\_\_ T. Grayburg \_\_\_\_ T. Simpson \_\_\_\_\_\_ T. Gallup \_\_\_\_\_ T. Ignacio Qtzte \_\_ T. San Andres \_\_\_\_ T. McKee \_\_\_\_\_ Base Greenhorn \_\_\_\_\_ T. Granite \_\_\_\_ T. Glorieta \_\_\_\_ T. Ellenburger \_\_\_\_\_ T. Dakota \_\_\_\_ т. \_\_ T. Blinebry \_\_\_\_\_ T. Gr. Wash \_\_\_\_ T. Morrison \_\_\_\_ \_ T. \_ T. Tubb \_\_\_ T. Todilto \_\_\_\_\_ T. \_\_\_\_ \_\_\_\_\_ T. Granite \_\_\_\_ T. Delaware Sand \_\_\_\_\_ T. Entrada \_\_\_\_ T. Drinkard \_\_\_\_ \_\_\_\_\_ Т. \_\_\_\_ T. Bone Springs T. Wingater T: \_\_\_\_\_Т. \_\_ \_\_\_\_\_\_ T. Chinle \_\_\_\_\_ T. \_\_\_ T. \_\_\_ T. Penn. \_\_\_\_\_ T. \_\_\_\_ T. \_\_\_\_ T. T Cisco (Bough C) \_\_\_\_\_ T. \_ T. Penn. "A"\_\_\_\_\_\_ T. \_

## FORMATION RECORD (Attach additional sheets if necessary)

_	From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
25 77	0 .0 .0	250 770 1705	520	Caliche & annydrite Salt Annydrite, lime and sand	i e			
•	.**					no entre ent		ilia National and a second
				·				
								Adding <del>- Je</del> lli James Sanda Gara