

Form 9-330
(Rev. 5-63)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE *

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.6.

5. LEASE DESIGNATION AND SERIAL NO.

LC 069280-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

LISA "A" FEDERAL

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

SULIMAR

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

SEC. 24-T15S-R29E

12. COUNTY OR
PARISH

CHAVES

13. STATE

NEW MEXICO

1a. TYPE OF WELL:

OIL
WELL ☒GAS
WELL ☐DRY ☐

Other _____

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR. ☐

Other _____

2. NAME OF OPERATOR

JACK L. MCCLELLAN /

3. ADDRESS OF OPERATOR

Box 848, ROSWELL, NEW MEXICO, 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) *

At surface

At top prod. interval reported below

At total depth 330' FSL & 660' FWL

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

9/14/69

16. DATE T.D. REACHED

10/3/69

17. DATE COMPL. (Ready to prod.)

10/5/69

18. ELEVATIONS (DF, RKB, RT, GR, ETC.) *

3927' G. L.

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

1999'

21. PLUG, BACK T.D., MD & TVD

1987'

22. IF MULTIPLE COMPL.,
HOW MANY *23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0 - 1999'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) *

1960 - 67'

26. TYPE ELECTRIC AND OTHER LOGS RUN

GAMMA RAY-NEUTRON IN CASING

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24 LB.	382'	10"	50 SX	NONE
5-1/2"	14 LB.	1999'	8"	150 SX	NONE

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NONE					2"	1960	NONE

RECEIVED

31. PERFORATION RECORD (Interval, size and number)

OCT 15 1969

O. C. C.
ARTESIA, OFFICE

1960-67'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1960-67'	250 ACID, 15,000 GALS. OIL, 18,000 # SAND

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
10/5/69		PUMPING					PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
10/5/69	24		→	100	TSTM	0		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
0	50	→	100	TSTM	0	35		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

2 COPIES OF ELECTRIC LOG

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Lois Layton

TITLE

SECRETARY

DATE

10/13/69

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

PLEASE HOLD TOPS CONFIDENTIAL

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
RUSTLER	0	355	RED BEDS, CONGLOMERATE	RUSTLER	355'	
SALADO	355	372	ANHYDRITE	T. SALT	372'	
	372	1018	SALT	B. SALT	1018'	
YATES	1018	1218	ANHYDRITE AND SALT	YATES	1218'	
7-RIVERS	1218	1758	RED SAND, ANHYDRITE & DOLOMITE	7-RIVERS	1758'	
	1758	1956	RED SAND, ANHYDRITE AND SALT	QUEEN	1956'	
	1956	1994	GRAY SAND, RED SAND AND ANHYDRITE			