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NEW MEXICO OIL CONSERVATION COMMISSION

	SANTA FE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL (
	IRANSPORTER GAS /					
	OPERATOR /	4	MAP 2 0 1070			
1.	Operator Mac Mac	₽	MAR 2 0 1972	**************************************		
	JACK L. MCCLEL		The state of the s			
	Box 848 - Roswell, New Mexico 88201					
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain) CHANGE IN WEL			
	Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas Conder	Sate OLD NAME: LI	N SULIMAR QUEEN UNIT SA "A FEDERAL #7		
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND I	LEASE / Well No. Pool Name, Including F	ormation Kind of Leas	e FEDERAL Lease No.		
	SULIMAR QUEEN UNIT		l l	I LULINAL LOCAL		
	Unit Letter /M ; 3	30 Feet From The S Lin	ne and660 Feet From	The W		
	Line of Section 24 Tow	mship 15S Range 2	9E , NMPM,	CHAVES County		
111.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	as			
	Name of Authorized Transporter of Oil NAVAJO RFG. Co., PI	X or Condensate	Address (Give address to which appro			
	Name of Authorized Transporter of Cas	of Authorized Transporter of Casinghead Gas X or Dry Gas		ARTESIA, NEW MEXICO 88210 Address (Give address to which approved copy of this form is to be sent)		
	PHILLIPS PETROLEUM If well produces oil or liquids,	Unit Sec. Twp. Rge.	BARTLESVILLE, OKL. Is gas actually connected? Wh	en		
	-	F 24 15S 29E		2-18-71		
IV.	If this production is commingled wit COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completio	n – (X)	New Well Workover Deepen			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations		1	Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total vol able for this depth or be for full 24 hour				and must be equal to or exceed top allow		
	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF		
			L			
	GAS WELL Actual Prod. Test-MCF/D Length of Test		Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI. CERTIFICATE OF COMPLIANCE		CE	OIL CONSERVATION COMMISSION			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED, 19			
above is true and complete to the best of my knowledge and belief,		BY U. U. LINESCOTOR				
	•	•	11166			
that was made			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	(Signature) PRODUCTION SUPERINTENDENT					
	(Tit	de)	All sections of this form must be filled out completely for allow able on new and recompleted wells.			
	March 17, 1972		Fill out only Sections I, II, III, and VI for changes of owner,			

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.