

NO. OF COPIES RECEIVED	4
DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.G.S.	
LAND OFFICE	
OPERATOR	/

NEW MEXICO OIL CONSERVATION COMMISSION

REC

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

17 1970

~~CORRECTED COPY~~

D.C.C.
ARTESIA, OFFICE

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	K-6647

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Dalport Oil Corporation	8. Farm or Lease Name Rob
3. Address of Operator 3471 First Natl Bank Bldg Dallas, Texas 75202	9. Well No. 2
4. Location of Well UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM East THE LINE, SECTION 1 TOWNSHIP 15-S RANGE 29-E NMPM.	10. Field and Pool, or Wildcat Double L Queen
15. Elevation (Show whether DF, RT, GR, etc.) 3863.5 Gr	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/20/70 Killed well W/brine. Ran Gamma Ray log and perforated 1936-38 W/8 shots.
5/21/70 Dumped sand in hole & plugged back to 1939'. Squeezed with 88 sacks cement thru retainer plug at 1878' at 2800#s.
5/22/70 Drilled out cement with reverse circulation & washed to 1963.
5/23/70 Ran tubing and swabbed dry.
5/24/70 700' fluid in hole 20% oil.
5/25/70 Pulled tubing and cleaned out sand.
5/26/70 Ran tubing and rods and put on pump.
5/27/70 to 6/1/70 Pumping 4 to 5 bbls fluid per day 95% water.
6/8/70 Acidized with 250 gals - 2700#s - swabbed back. Acidized with 1000 gals. Formation broke to 1050#s. Bled off pressure & swabbed. Overnight flowed 84 BO plus 16 bbls acid water.
6/9/70 Put on pump.
6/10/70 Gas broke through and well is back to high GOR status. Will shut in and we plan to resqueeze gas zone.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>W. E. Tamm</i>	TITLE President	DATE 6/15/70
APPROVED BY <i>W. A. Gressett</i>	TITLE OIL AND GAS INSPECTOR	DATE JUN 17 1970
CONDITIONS OF APPROVAL, IF ANY:		