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**RECEIVED**  
NEW MEXICO OIL CONSERVATION COMMISSION

JUL 6 1970

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

**O. C. C.**  
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>K-6647</b>
7. Unit Agreement Name
8. Farm or Lease Name <b>Rob</b>
9. Well No. <b>2</b>
10. Field and Pool, or Wildcat <b>Double L Queen</b>
12. County <b>Chaves</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <b>Dalport Oil Corporation</b>
3. Address of Operator <b>3471 First National Bank Bldg. Dallas, Texas 75202</b>
4. Location of Well UNIT LETTER <b>I</b> , <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>1</b> TOWNSHIP <b>15-S</b> RANGE <b>29-E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**June 15** Halliburton killed well with salt water, plugged with the sand to 1945', squeezed down the casing with 100 sacks, cement set up leaving 800' of cement in casing.

**June 16** Rigged up reverse unit, started drilling cement.

**June 17** Drilling cement.

**June 18** Finished drilling cement, laid down drill collars, ran tubing and swabbed well dry.

**June 19** Well swabbed dry, pulled tubing and perforated from 1946½' to 1950' with 7 shots, set Baker packer at 1945', broke well down with treated brine at 3 barrels per minute, swabbed well dry.

**June 20** Treated the 250 gallons at 7½% acid, over-flushed with 10 barrels of brine water and swabbed back 55 barrels of water, acid and oil

**June 21** Found 1200' of fluid in the hole, making some gas, swabbed for 2 hours released packer & pulled tubing & ran tubing and rods preparing to place well on pump.

**June 24** Test after workover Pumped & flowed 75 BO GOR 8158-1  
Test before workover High GOR

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. A. Gressett TITLE President DATE 7-1-70

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE JUL 6 1970

CONDITIONS OF APPROVAL, IF ANY: