N. M. O. C. C. COPYUBMIT IN PRICATE.

ins dons on

Form approved. Budget Bureau No. 42-R1425.

30-005 - 60095

5. LEASE DESIGNATION AND SERIAL NO.

UNITED STATES	reverse	side)
DEPARTMENT OF THE INTERIOR		

CEOL	OCICAL	SURVEY

X24-0458356

	GEULU	GICAL SURVE			782-0430354	
APPLICATION	FOR PERMIT 1	O DRILL, DEEP	EN, OR PLUG	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1a. TYPE OF WORK			PLUG BA	_	7. UNIT AGREEMENT NAME	
DRII	LL 🙎	DEEPEN	PLUG BA	ACK []	•	
OIL GA	S OTHER		INGLE X MULT	IPLE	8. FARM OR LEASE NAME	
2. NAME OF OPERATOR					Sulimar-Federal	
Pubco Petroleum Corporation					9. WELL NO.	
3. ADDRESS OF OPERATOR		97102			10. FIELD AND POOL, OR WILDCAT	
Box 869, A	1buquerque, New	Mexico o/103	State requirements *)		To The and Took, or winder	
4. LOCATION OF WELL (Re					11. SEC., T., B., M., OR BLK.	
330' FNL, 330	' PEL, Sec. 26	T-158, R-29E,	Chaves County	79	AND SURVEY OR AREA	
At proposed prod. zone	e Came		New Mex	ico	Sec. 26, T-158, R-29E	
14. DISTANCE IN MILES A	ND DIRECTION FROM NEAR	REST TOWN OR POST OFFI	CE*		12. COUNTY OR PARISH 13. STATE	
20 miles sou	theest of Hage	rman, New Mexic	0		Chaves N.Mexico	
15. DISTANCE FROM PROPO LOCATION TO NEAREST	SED*	16. N	O. OF ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL	
PROPERTY OR LEASE L (Also to nearest drig	INE, FT.	330'	8 0		40	
18. DISTANCE FROM PROPORTION NEAREST WELL, DI	OSED LOCATION*	19. F	ROPOSED DEPTH		RY OR CABLE TOOLS	
OR APPLIED FOR, ON THE	S LEASE, FT.	•	2100'	Ca	ble Tools	
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)				22. APPROX. DATE WORK WILL START*	
		3936 G.L.			October 6, 1969	
23.	I	PROPOSED CASING AN	D CEMENTING PROG	RAM	_	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT	
12-1/4"	8-5/8"	24#	430		50 sxs.	
8"	4-1/2"	9.54	2000	1	150 axa.	
n411 12-1//	 hole to ener	or. 430°, or to	on of salt. se	t and ce	ment 8-5/8" casing,	
	• 11677E CO GOOT				· · · · · · · · · · · · · · · · · · ·	

- Drill 12-1/4" hole to approx. 430', or top of salt, set and cement 8-5/8" casing, WOC 24 hrs.
- 2. Drill 8" hole to T.D., set and cement 4-1/2" casing through pay, WOC 24 hrs.
- 3. Perforate pay sand, stimulate by fracture treatment.

RECEIVED

SEP 3 0 1969

O. C. C. Artebia, office RECEIVED
SEP29 1969
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

(This space for Federal or State office use)

APPROVAL DATE

APPROVAL DATE

APPROVAD B

THIS APPROVAL ISTRESCINDED IF OPERATIONS
ARE NOT COMMENCED WITHIN 3 MONTHS.

DEU 99 1969

*See Instructions On Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal and/or State office. Item 1: If the proposal is to redrill to the same-reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

☆ U.S. GOVERNMENT PRINTING OFFICE: 1963---O-711-396

.:.)

4 4.4 ্ৰ

N. MEXICO OIL CONSERVATION COMMISSIC WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

N.M.L.S.No. 344

All distances must be from the outer boundaries of the Section. Well No. Operator 1 Sulimar-Federal Petroleum Corporation Unit Letter Chaves 29 Bast 15 South 26 Actual Footage Location of Well: 330 330 Forth feet from the line and feet from the line Ground Level Elev: Producing Formation Dedicated Acreage: 40 3936 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ Yes ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION R 29 E I hereby certify that the information contained herein is true and complete to the best of my knowledge and belie Charles W. Sanders Position Drilli 24 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same Date Surveye and/or Land Survey

1

330

660

190

1320 1650

1980, 2310

2000

1500

1000

500