

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN THE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0458356

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Pubco Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Box 869, Albuquerque, New Mexico 87103

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

330' FNL & 330' FEL, Sec. 26, T-15S, R-29E

Chaves County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3936 C.L.

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sulmar Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Sulmar

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 26, T15S, R29E

12. COUNTY OR PARISH 13. STATE

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/31/69 Ran Correlation Log and perforated 1962-68' K.B. with 4 JPF. Ran 2-3/8" O.D. tubing landed at 1973' K.B. Washed perforations with 250 gal. suspension acid (15% HCL). Breakdown with 1700 psi. Acidize perfs at 3 BPM at 1300 psi. Swabbed back load and acid water.

11/03/69 Frac perf. 1962-68' K.B. with 25,000 gal. lease oil mixed with 25#/1000 gal. Adomite Mark II & 25,000# 20/40 ad. Followed by 5000# 10/20 ad. No breakdown. AIR 30.5 BPM at 2700 psi. ISI 1400 psi, 5" SI 1250 psi, 15" SI 1250 psi. Total load oil to recover - 760 bbls.

11/04/69 Ran 75 jts (1948.47') 2-3/8" O.D., 4.7#/ft, 8 rd RUE tubing landed at 1971' K.B. Ran pump & rods.

18. I hereby certify that the foregoing is true and correct

SIGNED Donald C. WalkerTITLE Area Production ManagerDATE 11/12/69

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

RECEIVED

DATE _____

ACCEPTED FOR RECORD PURPOSES
NOV 17 1969
Date 11/17/69
ACTING District Engineer

*See Instructions on Reverse Side

NOV 18 1969
O. C. C.
ARTESIA, OFFICE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.