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U.S.G.S.			İ
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TRANSPORTER	OIL	2	
	GAS		!
OPERATOR		1	!
PROBATION OFFICE			į

	DISTRIBUTION SANTA FE /		ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110			
	FILE /	. REGUEST	AND	Effective 1-1-65			
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	'S KECEINED			
	LAND OFFICE						
	TRANSPORTER OIL / GAS			NOV 1 4 1969			
	OPERATOR / PRORATION OFFICE			O. C. C.			
1.	Operator						
		o Petroleum Corporation					
	Address	Des 960 Albuquemano	Nov. Movidoo 97103				
	Reason(s) for filing (Check proper box)		Other (Please explain)				
	New Well	Change in Transporter of:					
	Recompletion	Oil Dry Gas					
	Change in Ownership	Casinghead Gas Conden	sate				
	If change of ownership give name						
	and address of previous owner						
II.	DESCRIPTION OF WELL AND I	EASE					
	Lease Name	Lease No. Well No. Pool Nac	ne, Including Formation	Kind of Lease			
	Sulimar Federal	NM-0458356 1 Suli	mar Queen	State, Federal or Fee Federal			
	Location	0 North	e and Feet From Th	East			
	Unit Letter;;;	Feet From The Not the Lin	e and Feet from Tr	1e			
	Line of Section 26 Tow	mship 15S Range	29E , NMPM, Chaves	County			
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S	ed conv of this form is to be sent)			
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to							
	Navajo Postine Company Name of Authorized Transporter of Cas	inghed Gas or Dry Gas	N. Freeman Ave., Artesi Address (Give address to which approve	a new Mexico ed copy of this form is to be sent)			
	Name of Admorata Transports of 5-2		•				
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	1			
	give location of tanks.	A 26 15S 29E	No				
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:				
IV.	COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completio		X				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	10/17/69	11/04/69	2006'	1986'			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth			
	3936 G.R. 3939 DF	Queen	1962'	1971 Depth Casing Shoe			
	Perforations 1962-1968 . 0	.49" Dia., 4 JPF	2006				
	1,02 1,00 , 0						
	TUBING, CASING, AN HOLE SIZE CASING & TUBING SIZE		DEPTH SET	SACKS CEMENT			
	11	8-5/8"	392 '	150 (50/50 Poz)			
	6-3/4"	4-1/2"	2006	150 (Class C Incor)			
		2-3/8"	1971'	-			
	DATE AND DECLIFE EA	DR ALLOWARIE (Test must be a	fter recovery of total volume of load oil a	nd must be equal to or exceed top allow-			
٧.	TEST DATA AND REQUEST FO	able for this de	pth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	, etc.)			
	11/07/69	11/13/69 Tubing Pressure	Pumping and Flowing Casing Pressure	Choke Size			
	Length of Test 15 hours	20 psig	N.R.	32/64"			
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF			
		298.4	-0-	73.8			
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Actual Prod. Test-MCF/D	Length of Year	22.2. (3.1.2.1.2.1.2.)				
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size			
VI	CERTIFICATE OF COMPLIANCE	CE		TION COMMISSION			
			NOV 1	4 1969			
	I hereby certify that the rules and the	regulations of the Oil Conservation with and that the information given	APPROVED				
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BY W. a. Bressett				
			TITLE OIL AND GAS INSPICTOR				
			This form is to be filed in compliance with RULE 1104.				
							, ,
Area Production Manager tests taken on the well in accordance with RULE 111.							

VI.

Donald (! Welker				
(Signature)				
Area Production Manager				
(Title)				
November 13, 1969				

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.