		-		
DISTRIBUTION SANTA FE	REQUEST F	NSERVATION COMMISSION OR ALLOWABLE	Form C=104 Supersedes Old C=104 and C=110 Effective 1=1=65	
FILE V U.S.G.S. LAND OFFICE		AND SPORE OIL AND NATURAL GA	S	
TRANSPORTER OIL GAS / SEP - 8 1972				
PRORATION OFFICE	OPPORATION C ARTESIA,			
Adoress				
	ELL, NEW MEXICO 88210	O Other (Please explain)		
Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Omer (Pieuse explain)	, ,	
Recompletion Change in Cwnership	Oil Dry Gas Casinghead Gas Condens			
If change of ownership give name and address of previous owner	JACK L. MCCLELLAN - I	Box 848 - Roswell, N	ew Mexico 88201	
. DESCRIPTION OF WELL AND I	EASE		Erorow Lease 110	
Lease Name TRACT SULIMAR QUEEN UNIT	Well No. Pool Name, Including For #1 SULIMAR QUEEN		FEDERAL	
	DFeet From TheNLine		eE	
Line of Section 26 Tow	nship 15 SOUTH Range 29	EAST , NMPM, CH	HAVES County	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	5		
Name of Authorized Transporter of Off NAVAJO REFINING CO	X or Condensate	Address (Give address to which approve ARTESIA, NEW MEXI		
NAVAJO REFINING CO	inghead Gas X or Dry Gas	Address (Give address to which approve	d copy of this form is to be sent)	
PHILLIPS PETROLEUM COMPANY		BARTLESVILLE, OKLAHOMA 74003 Is gas actually connected? When		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. A 26 158 29E	Yes	3-9-71	
If this production is commingled with the complexity of the complexity of the commingle of	h that from any other lease or pool, g			
Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	OP ALLOWARIE (Test must be at	fter recovery of total volume of load oil a	nd must be equal to or exceed top allow	
V. TEST DATA AND REQUEST F	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas lift		
Date First New Oil Run To Tanks		1.orgonid weener (r. end be 1) o		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bble.	Gae - MCF	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
/I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		SEP 1319	OIL CONSERVATION COMMISSION SEP 1 3 1972	
		APPROVED		
		BY OIL AND GAS INSPECTOR		
a fulk action		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation		
(Signature) PRODUCTION SUPERINTENDENT		tests taken on the well in accor	dance with RULE 111.	
		able on new and recompleted we	at be filled out completely for allow lls.	
(Tule) September 1, 1972		Fill out only Sections I. II well name or number, or transport	. III, and VI for changes of owner er, or other such change of condition	

l