Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Anesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Incompany Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III							
1000 Rio Brazos Rd., Aztec, NM 874	REQUEST FO	_	ABLE AND AUTHOR			DEC 11 '89	
I. Operator	TO TRA	TO TRANSPORT OIL AND NATURAL GAS				O, C. D.	
	Institute of Mi	stitute of Mining and Technology				ARTESIA, OFFICE	
Address							
Petroleum Re Reason(s) for Filing (Check proper bo		n Center,	Socorro, NM 8780 Other (Please ex				
New Well	1	-19					
Recompletion X						•	
If change of operator give name	Casinghead Gas	Condensate	J				
and address of previous operator	lcClellan Oil Co	orporation	1, P.O. Drawer 7:	30, Roswe	11, NM 88	202	
II. DESCRIPTION OF WEI		T		1			
Lease Name Tr. 4 Well No. Pool Name, Including Formation Sulimar Queen Unit Tr4-1 Sulimar Queen				i i	Kind of Lease State, Federal or Fee		
Location Sultimar Quee	I UNIT I - T-G-I	I SILLIMAT	- Queen			NM-458356	
Unit LetterA	:330	Feet From The	North Line and	330 Fe	et From The	East Line	
Section 26 Town	ashio 150	Range 20	ar , NMPM,	Chaves		County	
Section /b 10wi	nship 15S	Kange /c	<u>) </u>	Gliaves		County	
III. DESIGNATION OF TR				which are -	com of the	e in to be seed	
Name of Authorized Transporter of Ori	· ·	Address (Give address to which approved copy of this form is to be sent) P:0: Drawer 159. Artesia. NM 88210					
Name of Authorized Transporter of Ca		or Dry Gas	Address (Give address to				
If well produces all as liquid.	I I leit Co-	3\ve_ n	no le que actually comme an	l un.	?		
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp.	ge. The gas actually connected?	Is gas actually connected? When ?			
If this production is commingled with t	hat from any other lease or	pool, give commi	ngling order number:				
IV. COMPLETION DATA	louwa	1 0	Now W. U. Westerne	D	Disa Dagle Ica		
Designate Type of Completi	Oil Well on - (X)	Gas Well	New Well Workover	Deepen	Plug Back Sa 	me Res'v Diff Res'v 	
Date Spudded	Date Compl. Ready to	Prod.	Total Depth	····•	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	vations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth	
Lievaudis (Dr., NRB, Nr, OX, ELL)							
Perforations					Depth Casing S	ilioc	
	TURING	CASING AN	D CEMENTING RECO	DRD	 	· · · · · · · · · · · · · · · · · · ·	
HOLE SIZE				DEPTH SET		SACKS CEMENT	
						Post #0-3	
						23-90	
						7	
V. TEST DATA AND REQU			at contract of the second days			6.11.27.1	
OIL WELL (Test must be aft Date First New Oil Run To Tank	Date of Test	of load oil and m	Producing Method (Flow,			full 24 hours.)	
	Bate of Tela				· • · · · · · · · · · · · · · · · · · ·		
Length of Test	Tubing Pressure		Casing Pressure	Casing Pressure		Choke Size	
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.	Water - Bbls.		Gas- MCF	
0							
GAS WELL							
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF	Bbls. Condensate/MMCF		Gravity of Condensate	
[Festing Method (pitot, back pr.)	g Method (pitot, back pr.) Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size		
Principle (Principle Principle)		·					
VI. OPERATOR CERTIF	ICATE OF COM	LIANCE		NICEDIA	ΛΤΙΩΝΙ Γ\ 		
I hereby certify that the rules and rule Division have been complied with		OIL CONSERVATION DIVISION					
is true and complete to the best of the	-	EH AUXIVE	Date Approv	red !	FEB 1 6 1	1990	
m 10	m $< C \cap D \cap D$		Date Applov		· · · · · · · · · · · · · · · · · · ·		
Mark)	11: Clellan		Вуо	RIGINAL SI	GNED BY		
Signature Mark McClell	an Geolog		ll N	IIKE WILLIA	\MS		
Printed Name	/E0E\ / 0/	Title	TitleS	UPERVISOR	R, DISTRICT	11	
11/26/89	(505) 622	cobone No.	.				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.