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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-10418-78</b>

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	NOV 24 1969
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	O. C. C. ARTEBIA, OFFICE

7. Unit Agreement Name
8. Farm or Lease Name <b>Spurck-State</b>
9. Well No. <b>6</b>
10. Field and Pool, or Wildcat <b>Double L Queen</b>

2. Name of Operator <b>Dalport Oil Corporation</b>
3. Address of Operator <b>3471 First National Bank Bldg. Dallas, Texas</b>

4. Location of Well UNIT LETTER <b>B</b> LOCATED <b>1650</b> FEET FROM THE <b>East</b> LINE AND <b>990</b> FEET FROM
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12. County <b>Chaves</b>
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THE <b>North</b> LINE OF SEC. <b>36</b> TWP. <b>14S</b> RGE. <b>29E</b> NMPM
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15. Date Spudded <b>Nov. 3, 1969</b>	16. Date T.D. Reached <b>Nov. 8, 1969</b>	17. Date Compl. (Ready to Prod.) <b>Nov. 12, 1969</b>	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
20. Total Depth <b>2005</b>	21. Plug Back T.D. <b>1966</b>	22. If Multiple Compl., How Many	23. Intervals Drilled By <b>X</b>	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name <b>1921.5-29 Queen</b>	25. Was Directional Survey Made <b>Yes</b>
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26. Type Electric and Other Logs Run <b>Gamma-Neutron</b>	27. Was Well Cored <b>Yes</b>
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>9 5/8</b>	<b>32</b>	<b>308</b>	<b>12 1/4</b>	<b>200 sx Class "C", Cir.</b>	<b>None</b>
<b>7"</b>	<b>20#</b>	<b>2004</b>	<b>8 3/4</b>	<b>225 sx lite, 50 sx Poz</b>	<b>None</b>
				<b>w/2% gel. 8# salt sx;</b>	
				<b>50 sx 'C', w/150 gal MSA acid</b>	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<b>2 3/8</b>	<b>1899 g. m.</b>	<b>None</b>

31. Perforation Record (Interval, size and number) <b>1921.5 - 29 Stripgun, 2 shots per ft .41" holes, 18 holes</b>	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	<b>1921.5-29</b>	<b>Frac w/200 gal DS-30 Acid</b>
		<b>25,000 gal crude; 25,000#s 20-40sand and 5000# 10-20 sand</b>

33. PRODUCTION							
Date First Production <b>Nov. 14, 1969</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Flow</b>				Well Status (Prod. or Shut-in) <b>Producing</b>	
Date of Test <b>11/14/69</b>	Hours Tested <b>24</b>	Choke Size <b>32/64</b>	Prod'n. For Test Period <b>90</b>	Oil - Bbl. <b>90</b>	Gas - MCF <b>-</b>	Water - Bbl. <b>0</b>	Gas - Oil Ratio <b>-</b>
Flow Tubing Press. <b>40</b>	Casing Pressure <b>300</b>	Calculated 24-Hour Rate <b>90</b>	Oil - Bbl. <b>90</b>	Gas - MCF <b>-</b>	Water - Bbl. <b>0</b>	Oil Gravity - API (Corr.) <b>35°</b>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By <b>Leon Lampert</b>
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35. List of Attachments
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <b>W. F. Lampert</b>	TITLE <b>President</b>	DATE <b>11/19/69</b>

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy <b>253</b>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt <b>350</b>	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt <b>1095</b>	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <b>1177</b>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers <b>1311</b>	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

### FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	253	253	Red beds, red sand				
253	350	97	Anhydrite, red shale				
350	1095	745	Salt				
1095	1177	82	Hard limestone & Anhydrite				
1177	1311	134	Red sand, red shale				
1311	1966	655	Anhy. Salt, red sand, red shale				