								Form C Revise	C-105 ed 1-1-65
DISTRIBUTION							. I		te Type of Lease
ILE		NEW WELL COMPL						State	X Fee
J.S.G.S.		WELL COMPL	ETION OR	RECU	MPLEIIUI	N KLFUKI /		5. State O	il & Gas Lease No.
AND OFFICE								B-1(0418-78
PERATOR									
A. TYPE OF WELL	21				REC		<u></u>	7 Unit Ac	reement Name
TYPE OF WELL								,, onit ng	Jeement Hane
, TYPE OF COMPLET		GAS WEL	د ليا ه		OT HER	V 2 4 196	9	8. Farm or	r Lease Name
NEW WOR	łк []				OTHER	•		Spur	ck-State
Name of Operator) <i>.</i> C. C.		9. Well No	.
Dalsort (Oil Corpo	oration			ART	ESIA, DFFI	36	6	and Pool, or Wildcat
Address of Operator				0-11-	a Moy	20		1	le L Queen
3471 Fir	st Nation	nal Bank	BLag. I	Dalla	is, Tex	4 5			
Location of well								()))))	
NIT LETTER B		1650 _{FEET}	FROM THE	East	LINE AND	990	FEET FROM	NIIII	
					V/////	IIIXIII	IIIII	12. Count	
North INE OF	SEC. 36	TWP. 145 R	GE. 29E	NMPM	UIIII	IIIXIII		Cha	
5. Date Spudded	16. Date T.D. F	Reached 17. Dat	e Compl. (Re	ady to Pr	od.) 18. E	lievations (DF,	кл <i>в</i> , <i>кт</i> , ($\frac{19}{4}$	9, Elev. Cashinghead
Nov.3,1969	Nov.8,1	969 NOV ug Back T.D.	7.12, 1 22 If	YOY f Multiple	Compl., Ho	v 23. Interv	als Rotar	y Tools	Cable Tools
		1966		lany			d By	X	
2005 4. Producing Interval(s	s), of this comple	1900 tion - Top, Botto	om, Name			, _ ,,			25. Was Directional Surv Made
		Queen							Yes
8. CASING SIZE	WEIGHT LB		ASING RECO		ert all strings E SIZE		ENTING REC	ORD	AMOUNT PULLE
			5	12	4	200 sx	01	HOH CI	r. None
		308	.		4				
9 5/8 7 [#]	32 20#				3/4	225 sx	lite,5	0 sx F	Poz None
9 5/8	32				3/4	225 sx w/2% ge	lite,5	0 sx F alt sx	oz None K;
9 5/8 7 •	32 20#	201				225 sx w/2% ge sx 'C';	lite,5 1.8# s w/150	0 sx F alt sx gal MS	Poz None C: SA acid
9 5/8 7 *	32 20#	LINER RECORD	04	8	3/4 50	225 sx w/2% ge sx 'C'; 30.	lite,5 1.8# s w/150	0 sx F alt sx	Poz None C: SA acid
9 5/8 7 "	32 20#	201		8	3/4	225 SX w/2% ge sx 'C'; 30. SIZE	lite.5 1.8# s w/150	0 sx F alt sx gal MS TUBING RE	Poz None C: A acid ECORD PACKER SET
9 5/8 7 * 9.	32 20#	LINER RECORD	04	8	3/4 50	225 SX w/2% ge sx 'C'; 30. SIZE 2 3/	1ite,5 1.8# s w/150	0 SX F alt SX gal MS TUBING RE EPTH SET 99 g.	Poz None C; SA acid ECORD PACKER SET M. None
9 5/8 7 #	32 20#	LINER RECORD	04	8	3/4 50 screen 32.	225 5X w/2% ce sx 'C'; 30. SIZE 2 3/ ACID, SHOT,	1ite,5 1.8# s w/150 /8 18 FRACTURE	0 sx F alt sx gal MS TUBING RE EPTH SET 99 g.	Poz None SA acid ECORD PACKER SET M. None SQUEEZE, ETC.
9 5/8 7 # 9. SIZE	32 20# TOP (Interval, size a)	LINER RECORD BOTTOM nd number)	SACKS CE	8 EMENT	3/4 50 screen 32.	225 SX w/2% ge sx 'C'; 30. SIZE 2 3/	1ite,5 1.8# s w/150	0 sx F alt sx gal MS TUBING RE EPTH SET 99 g.	Poz None C:
9 5/8 7 # 9. SIZE	32 20# TOP (Interval, size an 9 Stripe	LINER RECORD	ots per	8 EMENT	3/4 50 SCREEN 32. DEPTH	225 SX w/2% ce sx 'C'; 30. SIZE 2 3/ ACID, SHOT, INTERVAL	1ite,5 1.8# s w/150 78 18 FRACTURE, AMC Frac	0 sx F alt sx gal MS TUBING RE EPTH SET 99 g. CEMENT CEMENT OUNT AND	Poz None SA acid ECORD PACKER SET m. None SQUEEZE, ETC. SQUEEZE, ETC. KIND MATERIAL USED Gal DS-30 A
9 5/8 7 # 9. SIZE 1. Perforation Record	32 20# TOP (Interval, size an 9 Stripe	LINER RECORD BOTTOM and number)	ots per	8 EMENT	3/4 50 screen 32.	225 SX w/2% ce sx 'C'; 30. SIZE 2 3/ ACID, SHOT, INTERVAL	1ite,5 1.8# s w/150 /8 18 FRACTURE, AMC Frac 25,000	0 sx F alt sx gal MS TUBING RE EPTH SET 99 g. , CEMENT OUNT AND W/200 00 gal	Poz None C:
9 5/8 7 # 9. SIZE	32 20# TOP (Interval, size an 9 Stripe	LINER RECORD BOTTOM and number)	ots per	8 EMENT	3/4 50 SCREEN 32. DEPTH	225 SX w/2% ce sx 'C'; 30. SIZE 2 3/ ACID, SHOT, INTERVAL	1ite,5 1.8# s w/150 /8 18 FRACTURE, AMC Frac 25,000	0 sx F alt sx gal MS TUBING RE EPTH SET 99 g. CEMENT CEMENT OUNT AND W/200 00 gal	Poz None SA acid ECORD ECORD PACKER SET m. None SQUEEZE, ETC. KIND MATERIAL USED C gal DS-30 A Crude; 25,000
9 5/8 7 H 9. 51ZE 11. Perforation Record 1921.5 - 29	32 20# TOP (Interval, size a) 9 Stripg .41 " }	LINER RECORD BOTTOM nd number) gun, 2 sh holes, 18	ots per holes	8 EMENT ft	3/4 50 SCREEN 32. DEPTH 1921. UCTION	225 5X w/2% cs sx 'C'; 30. SIZE 2 3/ ACID, SHOT, INTERVAL 5-29	1ite,5 1.8# s w/150 /8 18 FRACTURE AMC Frac 25,00 20-40	0 sx F alt sx gal MS TUBING RE EPTH SET 99 g. , CEMENT 00 gal 00 gal 0 sand a	Poz None A acid Packer set Packer set None SQUEEZE, ETC. None SQUEEZE, ETC. Company of the set Crude; 25,000 Accurate And SOUGHT
9 5/8 7 • 9. 51ZE 1. Ferforation Record 1921.5 - 29 3. New Date First Production	32 20# TOP (Interval, size an 9 Stripg .41 " 1	LINER RECORD BOTTOM nd number) gun, 2 sh holes, 18	ots per holes	8 EMENT ft	3/4 50 SCREEN 32. DEPTH 1921. UCTION	225 5X w/2% cs sx 'C'; 30. SIZE 2 3/ ACID, SHOT, INTERVAL 5-29	1ite,5 1.8# s w/150 /8 18 FRACTURE AMC Frac 25,00 20-40	0 sx F alt sx gal MS TUBING RE EPTH SET 99 g. , CEMENT 00 gal 00 gal 00 gal 00 gal	Poz None SA acid ECORD ECORD PACKER SET m. None SQUEEZE, ETC. KIND MATERIAL USED C gal DS-30 A Crude; 25,000
9 5/8 7 H 39. SIZE 31. Ferforation Record 1921.5 - 29 33. New Date First Production Nov. 14,	32 20 1969 32 1969	LINER RECORD BOTTOM and number) gun, 2 shu holes, 18 duction Method (F Flow	ots per holes	8 EMENT ft PROD	3/4 50 SCREEN 32. DEPTH 1921. UCTION	225 5X w/2% cf sx 'C'; 30. SIZE 2 3/ ACID, SHOT, INTERVAL 5-29	11te,5 1.8# s w/150 /8 18 FRACTURE, AMC Frac 25,00 20-40 sand	0 sx F alt sx gal MS TUBING RE EPTH SET 99 g. , CEMENT 00 gal 00 gal 00 gal 00 gal	Poz None C: Packer set Packer set None SQUEEZE, ETC. SQUEEZE, ETC. KIND MATERIAL USED Ogal DS-30 A Crude; 25,000 A and 5000# 10- Square (Prod. or Shut-in)
9 5/8 7 * 39. 51 Z E 31. Ferforation Record 1921.5 - 29 33. New Date First Production Nov. 14, Date of Test	32 20# TOP (Interval, size a) 9 Stripg .41" 1 999 1969	LINER RECORD BOTTOM and number) gun, 2 shu holes, 18 duction Method (F Flow Choke Size	ots per holes	8 EMENT ft. PROD	3/4 50 SCREEN 32. DEPTH 1921. UCTION ing – Size a	225 SX w/2% GE SIZE 30. SIZE 2 3/ ACID, SHOT, INTERVAL 5-29	11te,5 1.8# s w/150 /8 18 FRACTURE, AMC Frac 25,00 20-40 sand	0 sx F alt sx gal MS TUBING RE EPTH SET 99 g. CEMENT 99 g. CEMENT W/200 00 gal 0sand a bsand a Vell Sta P: Vell Sta P: Vell Sta P: Vell Sta P: Vell Sta	Poz None SA acid ECORD PACKER SET M. None SOUEEZE, ETC. SOUEZE, ETC. KIND MATERIAL USED O gal DS-30 A Crude; 25,000 and 5000# 10- atus (Prod. or Shut-in) roducing Gas-Oil Ratio -
9 5/8 7* 31. Ferforation Record 1921.5 - 29 33. New Date First Production	32 20 20 1969 32 1969	LINER RECORD BOTTOM and number) gun, 2 shu holes, 18 duction Method (F Flow Choke Size 32/64 ure Calculated	ots per holes	B EMENT ft PROD lift, pump For eriod	3/4 50 SCREEN 32. DEPTH 1921. UCTION ing – Size a OII – Bbl.	225 SX w/2% GE SX ICT: 30. SIZE 2 3/ ACID, SHOT, INTERVAL 5-29 ad type pump) Gas - M	11te,5 1.8# s w/150 /8 18 FRACTURE, AMC Frac 25,00 20-40 sand	0 sx F alt sx gal MS TUBING RE EPTH SET 99 g. CEMENT 99 g. CEMENT W/200 00 gal 0sand a bsand a Vell Sta P: Vell Sta P: Vell Sta P: Vell Sta P: Vell Sta	Poz None SA acid ECORD PACKER SET Mail None SOUEEZE, ETC. SOUEZE, ETC. KIND MATERIAL USED Ogal DS-30 A Crude; 25,000 and 5000# 10- atus (Prod. or Shut-in) roducing Gas - Oil Ratio - Oil Gravity - API (Corr.) -
9 5/8 7* 31. Perforation Record 1921.5 - 29 33. New Date First/Production Nov. 14, Date of Test 11/14/69 Flow Tubing Press. 40	32 20# TOP (Interval, size an 9 Stripg .41 " 1 9 Proc 1969 Hours Tested 24 Casing Press 300	LINER RECORD BOTTOM and number) gun, 2 she holes, 18 duction Method (F Flow Choke Size 32/64 ure Calculated Hour Rate	ots per holes	B EMENT ft PROD lift, pump For eriod	3/4 50 SCREEN 32. DEPTH 1921. UCTION ing – Size at 011 – Bbl. 90	225 SX w/2% GE SX ICT: 30. SIZE 2 3/ ACID, SHOT, INTERVAL 5-29 ad type pump) Gas - M	Lite,5 1.8# s w/150 8 18 FRACTURE, AMC Frac 25,00 20-40 sand CF Wa -	0 sx F alt sx gal MS TUBING RE EPTH SET 99 g. (CEMENT 99 g. (CEMENT 90 g	Poz None C: A acid ECORD PACKER SET M. NONE SQUEEZE, ETC. KIND MATERIAL USED D gal DS-30 A crude; 25,000 and 5000# 10- atus (Prod. or Shut-in) roducing Gas-Oil Ratio - Oil Gravity - API (Corr.) 35 ⁰
9 5/8 7* 31. Perforation Record 1921.5 - 29 33. New Date First/Production Nov. 14, Date of Test 11/14/69	32 20# TOP (Interval, size an 9 Stripg .41 " 1 9 Proc 1969 Hours Tested 24 Casing Press 300	LINER RECORD BOTTOM and number) gun, 2 she holes, 18 duction Method (F Flow Choke Size 32/64 ure Calculated Hour Rate	ots per holes	8 EMENT ft ft PROD lift, pump For eriod bbl.	3/4 50 SCREEN 32. DEPTH 1921. UCTION ing – Size at 011 – Bbl. 90	225 SX w/2% GE SX ICT: 30. SIZE 2 3/ ACID, SHOT, INTERVAL 5-29 ad type pump) Gas - M	Lite,5 1.8# s w/150 8 18 FRACTURE, AMC Frac 25,00 20-40 sand CF Wa -	0 sx F alt sx gal MS TUBING RE EPTH SET 99 g. , CEMENT 99 g. , CEMENT 00 gal 0 gal 0 gal 0 sand 6 0 sa	Poz None SA acid ECORD PACKER SET M. None SQUEEZE, ETC. None KIND MATERIAL USED Ogal DS-30 A Crude; 25,000 Ad and 5000# 10- 10- atus (Prod. or Shut-in) Crude; 25,000 and 5000# 10- 350 Oil Gravity - API (Corr.) 350 od By By
9 5/8 7* 517E 31. Perforation Record 1921.5 - 29 33. New Date First Production Nov. 14, Date of Test 11/14/69 Flow Tubing Press. 40 34. Disposition of Gas	32 20# TOP (Interval, size at 9 Stripg .41" 1 Proc 1969 Hours Tested 24 Casing Press 300 (Sold, used for f	LINER RECORD BOTTOM and number) gun, 2 she holes, 18 duction Method (F Flow Choke Size 32/64 ure Calculated Hour Rate	ots per holes	8 EMENT ft ft PROD lift, pump For eriod bbl.	3/4 50 SCREEN 32. DEPTH 1921. UCTION ing – Size at 011 – Bbl. 90	225 SX w/2% GE SX ICT: 30. SIZE 2 3/ ACID, SHOT, INTERVAL 5-29 ad type pump) Gas - M	Lite,5 1.8# s w/150 8 18 FRACTURE, AMC Frac 25,00 20-40 sand CF Wa -	0 sx F alt sx gal MS TUBING RE EPTH SET 99 g. , CEMENT 99 g. , CEMENT 00 gal 0 gal 0 gal 0 sand 6 0 sa	Poz None C: A acid ECORD PACKER SET M. NONE SQUEEZE, ETC. KIND MATERIAL USED D gal DS-30 A crude; 25,000 and 5000# 10- atus (Prod. or Shut-in) roducing Gas-Oil Ratio - Oil Gravity - API (Corr.) 35 ⁰
9 5/8 7* 517E 19. 517E 11. Perforation Record 1921.5 - 29 1921.5 -	32 20# TOP (Interval, size at 9 Stripg .41" 1 Proc 1969 Hours Tested 24 Casing Press 300 (Sold, used for f	LINER RECORD BOTTOM and number) gun, 2 she holes, 18 duction Method (F Flow Choke Size 32/64 ure Calculated Hour Rate	ots per holes	8 EMENT ft ft PROD lift, pump For eriod bbl.	3/4 50 SCREEN 32. DEPTH 1921. UCTION ing – Size at 011 – Bbl. 90	225 SX w/2% GE SX ICT: 30. SIZE 2 3/ ACID, SHOT, INTERVAL 5-29 ad type pump) Gas - M	Lite,5 1.8# s w/150 8 18 FRACTURE, AMC Frac 25,00 20-40 sand CF Wa -	0 sx F alt sx gal MS TUBING RE EPTH SET 99 g. , CEMENT 99 g. , CEMENT 00 gal 0 gal 0 gal 0 sand 6 0 sa	Poz None SA acid ECORD PACKER SET M. None SQUEEZE, ETC. None KIND MATERIAL USED Ogal DS-30 A Crude; 25,000 Ad and 5000# 10- 10- atus (Prod. or Shut-in) Crude; 25,000 and 5000# 10- 350 Oil Gravity - API (Corr.) 350 od By By
9.5/8 7* 31. Perforation Record 1921.5 - 29 33. New Date First Production Nov. 14, Date of Test 11/14/69 Flow Tubing Press. 40 34. Disposition of Gas 35. List of Attachment	32 20# TOP (Interval, size at 9 Stripg .41" 1 Proc 1969 Hours Tested 24 Casing Press 300 (Sold, used for f	LINER RECORD BOTTOM md number) gun, 2 shu holes, 18 duction Method (F Flow Choke Size 32/64 ure Calculated Hour Rate	ots per holes	8 EMENT ft ft PROD Vift, pump For eriod Hol. 90	3/4 50 SCREEN 32. DEPTH 1921. UCTION ing – Size a OII – Bbl. 90 Gas –	225 SX w/2% GE SX IC : 30. SIZE 2 3/ ACID, SHOT, INTERVAL 5-29 ad type pump) Gas - M MCF	Lite,5 1.8# s w/150 FRACTURE, AMC FRACTURE, AMC 25,00 20-40 sand CF Wa Water - Bbl. (1) CF Te	0 sx F alt sx gal MS TUBING RE EPTH SET 99 g. CEMENT 99 g. CEMENT W/200 00 gal 0 sand a band a V/200 00 gal 0 sand a V/200 0 gal 0 sand a V/200 0 gal	Poz None SA acid ECORD PACKER SET M. None SOUEEZE, ETC. SOUEZE, ETC. KIND MATERIAL USED O gal DS-30 A Crude; 25,000 and 5000# 10- atus (Prod. or Shut-in) roducing Gas-Oil Ratio - Oil Gravity - API (Corr.) 350 ad By Lampert
9 5/8 7* 517E 19. 517E 11. Perforation Record 1921.5 - 29 1921.5 -	32 20# TOP (Interval, size at 9 Stripg .41" 1 Proc 1969 Hours Tested 24 Casing Press 300 (Sold, used for f	LINER RECORD BOTTOM md number) gun, 2 shu holes, 18 duction Method (F Flow Choke Size 32/64 ure Calculated Hour Rate	ots per holes	8 EMENT ft ft PROD Vift, pump For eriod Hol. 90	3/4 50 SCREEN 32. DEPTH 1921. UCTION ing – Size a OII – Bbl. 90 Gas –	225 SX w/2% GE SX IC : 30. SIZE 2 3/ ACID, SHOT, INTERVAL 5-29 ad type pump) Gas - M MCF	Lite,5 1.8# s w/150 FRACTURE, AMC FRACTURE, AMC 25,00 20-40 sand CF Wa Water - Bbl. (1) CF Te	0 sx F alt sx gal MS TUBING RE EPTH SET 99 g. CEMENT OUNT AND W/200 00 gal Sand a Well St P Band a Sand a Leon	Poz None SA acid ECORD PACKER SET M. None SOUEEZE, ETC. SOUEZE, ETC. KIND MATERIAL USED O gal DS-30 A Crude; 25,000 and 5000# 10- atus (Prod. or Shut-in) roducing Gas-Oil Ratio - Oil Gravity - API (Corr.) 350 ad By Lampert

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

					Norunwesten	I NG	w Mexico
т.	Anhy 253	T.	Canyon	_ T.	Ojo Alamo	т.	Penn. ''B''
т.	Salt	т.	Strawn	_ T.	Kirtland-Fruitland	T.	Penn. "C"
в.	Salt	Τ.	Atoka	<u> </u>	Pictured Cliffs	. Т.	Penn. ''D''
Т.	Yates	Т.	Miss	- T.	Cliff House	т	Leadville
Т.	7 Rivers	Ţ.	Devonian	- T.	Menefee	. Т.	Madison
Т.	Queen	Т.	Silurian	. Т.	Point Lookout	Т.	Elbert
Т.	Grayburg	Т.	Montoya	- T.	Mancos	Т.	McCracken
Т.	San Andres	Τ.	Simpson	_ Т.	Gallup	т.	Ignacio Otzte
т.	Glorieta	т.	McKee	_ Bas	se Greenhorn	Т.	Granite
Т.	Paddock	Т.	Ellenburger	. Т.	Dakota	т.	
Т.	Blinebry	Т.	Gr. Wash	- Т.	Morrison	Т.	
Т.	Tubb	Т.	Granite	. Т.	Todilto	Т.	
Т.	Drinkard	Т.	Delaware Sand	- T.	Entrada	т	
т.	Abo	Т.	Bone Springs	- T.	Wingate	т.	
T.	Wolfcamp	т.		т.	Chinle	Т.	
т.	Penn.	Т.		- T.	Permian	Т.	
Т	Cisco (Bough C)	Т.		- T.	Penn. "A"	Т.	

FORMATION RECORD (Attach additional sheets if necessary)

-	From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0		253	253	Red beds, red sand			-	
25	3	350	97	Anhydrite, red shale				
35	0	1095	745	Salt				
10	95	1177	[°] 82	Hard limestone & Anhyd	rite			
11	77	1311	134	Red sand, red shale				·
13	11	1966	655	Anhy. Salt, red sand,	red sl	ale		
_								