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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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NOV 24 1969

O. C. C.
ARTESIA, OFFICE

I. Operator **Dalport Oil Corporation**

Address **3471 First National Bank Bldg. Dallas, Texas 75202**

Reason(s) for filing (Check proper box) **Other (Please explain)**

New Well ☒ Change in Transporter of: Oil ☐ Dry Gas ☐

Recompletion ☐ Casinghead Gas ☐ Condensate ☐

Change in Ownership ☐

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Spurck-State	6	Double L Queen	State, Federal or Fee	
Location				
Unit Letter		Feet From The	Line and	Feet From The
B	990	North	1650	East
Line of Section	Township	Range	NMPM,	County
36	14S	29E	Chaves	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Permian Corporation	P. O. Box 3119 Midland, Texas					
Name of Authorized Transporter of Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
None						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	H-1	36	14S	29E	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
X			X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Nov. 2, 1969	Nov. 12, 1969	2005	1966					
Elevation (DF, MCB, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3842 ft.	Queen	1921.5	1909 KB					
Perforations			Depth Casing Shoe					
1921.5-29 2 shots/foot 40" holes			2004					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4	9 5/8		308		200 sx - circulated			
8 3/4	7"		2004		325 sx			
	2 3/8		1909					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Nov. 14, 1969	11/14/69	F	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	40	300	32/64
Actual Prod. - MCF/D	Oil - Bbls/D	Water - Bbls/D	Gas - MCF
90	90	0	

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. L. Taylor
(Signature)

President
(Title)

11/19/69 (Date)

OIL CONSERVATION COMMISSION

APPROVED **NOV 24 1969**, 19

BY *W. A. Gressett*
TITLE **OIL AND GAS INSPECTOR**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.