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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1 GAS 1
OPERATOR	1
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-104 and C-1
Effective 1-1-65

RECEIVED

MAY 9 1977

Operator
Burk Royalty Co. ✓
Address
800 Oil & Gas Bldg., Wichita Falls, Tx 76790

O. C. C.
OFFICE

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Effective 4/1/77
Recompletion ☐	
Change in Ownership ☒	
Change in Transporter of: Oil ☐ Gas ☐	
Casinghead Gas ☐	
Dry Gas ☐	
Condensate ☐	

If change of ownership give name and address of previous owner
Dalport Oil Corp., 3471 1st Nat'l. Bank Bldg., Dallas, TX 75202

DESCRIPTION OF WELL AND LEASE		Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Lease Name	Double L Queen	6	Double L Queen Associated	State Federal or Fee	B-10418-78
Unit - Tract 16					
Location					
Unit Letter	B	990	Feet From The	N	Line and
					1650
					Feet From The
					E
Line of Section	36	Township	14-S	Range	29-E
					NM, Chaves
					County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil ☒ or Condensate ☐			Address (Give address to which approved copy of this form is to be sent)		
Navajo Refining Co. Pipeline Div.			Artesia, New Mexico 88210		
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐			Address (Give address to which approved copy of this form is to be sent)		
Phillips Petroleum Co.			Bartlesville, Oklahoma		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?
	H	36	14-S	29-E	Yes
					When 2-26-71

If this production is commingled with that from any other lease or pool, give commingling order number:					
COMPLETION DATA					
Designate Type of Completion - (X)					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations			Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Dbls. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAY 18 1977	
Billy Hacker (Signature)		BY W. A. Gressett	
Agent		SUPERVISOR, DISTRICT II	
5/6/77 (Date)		TITLE	
		This form is to be filed in compliance with RULE 1104.	
		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
		Fill out only Sections I, II, III, and VI for changes of owner, or this section for a new location or other such change of condition.	