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LAND OFFICE			
TRANSPORTER	OIL	L	
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

	U.S.G.S.	GAS				
	IRANSPORTER OIL		ECEIVED			
GAS AP 2 0 1072						
I.	OPERATOR / PRORATION OFFICE	-				
1.	Operator JACK L. MCCLEL	F A NI 3	C.C.			
	Address	LAN	(A, OFFICE			
	Box 848 - Rosw	ell, New Mexico 8820	1			
	Reason(s) for filing (Check proper box)		Other (Please explain)	I NAME		
	Change in Transporter of: CHANGE IN WELL NAME Recompletion Oil Dry Gas WELL PLACED IN SULIMAR QUEEN UNIT.					
	Change in Ownership	Casinghead Gas Conden	sate OLD NAME: CA	RTHEL FEDERAL #2		
	If change of ownership give name					
	and address of previous owner					
II.	DESCRIPTION OF WELL AND I	LEASE Well No. Pool Name, Including Fo	ormation Kind of Leas	e FEDERAL Legse No.		
	Lease Name SULIMAR QUEEN UNIT	TR #2 SULIMAR QUEE		L / \ _		
	Location					
	Unit Letter / P ; 33	O Feet From The S Line	e and 330 Feet From	The		
	Line of Section 23	vnship 15S Range	29Е , ммрм, Сна	VES County		
II.	DESIGNATION OF TRANSPORT	rer of oil and natural ga	S Address (Give address to which appro	wed copy of this form is to be sent)		
	// 					
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	ien		
	give location of tanks.	1 1 1				
w	If this production is commingled with that from any other lease or pool, give commingling order number:					
٧.	Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Dute Spaaded	Date compilered to the second				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations		<u> </u>	Depth Casing Shoe		
				<u></u>		
	WO 5 6175	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	BEI I II GET			
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow		
	Oll. WELL Date First New Oil Run To Tanks	OIL WELL able for this depth or be for full 24 hours)				
	Date First New Oil Hair To Taine					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bble.	Water - Bbls.	Gas-MCF		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	.esting Method (pitot, out h pr.)	t dbird Pressure (Stut-In)	Cusing			
VI	. CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION		
		to the Oil Companyation	APPROVED MAR	Sa 1972, 19		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			BY W. a. Sressett			
above is true and complete to the best of my knowledge and belief.						
	the man		If this is a request for allo	compliance with RULE 1104.		
(Signature) PRODUCTION SUPERINTENDENT		atwe)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	TRODUCTION SUP 	LKINIENUENI	4.5' seminant of this form in	would take the damage that Shill had the		
	MARCH 1/, 13/2	,	Fill out only Sections I, I	y and VI for changes of owner,		
	(Da	ste)	well name or number, or transpor	ter, or other such change of condition.		

Separate Forms C-104 must be filed for each pool in multiply completed wells.