

RECEIVED

NM OIL CONS. COMMISSION

Drawer DD

Artesia, NM 88210

d5P

Form 5-331
(May 1981)

OCT 13 '87

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)Form approved,
Budget Bureau No. 42-R1424

5. LEASE DENOMINATION AND SERIAL NO.

NM-0556543

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Sulimar Queen Unit

8. FARM OR LEASE NAME

Tract 7

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Sulimar Queen

11. SEC., T., R., W., OR BLK. AND
SURVEY OR AREA

Sec. 23-T15S-R29E

12. COUNTY OR PARISH 13. STATE

Chaves

NM

O. C. D. SUNDRY NOTICES AND REPORTS ON WELLS
ARTESIA, OFFICE use this form for proposals to drill or to deepen or plug back to a different reservoir.
Or "APPLICATION FOR PERMIT" for such proposals.)1. WELL ☐ GAS WELL ☐ OTHER ☒ WIW

2. NAME OF OPERATOR

McClellan Oil Corporation

3. ADDRESS OF OPERATOR

P.O. Drawer 730, Roswell, NM 88202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

330' FSL & 330' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, AT, GA, etc.)

3938' G.L.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐ABANDON OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☒(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

1. Pulled plastic coated tubing and packer out of hole. Ran in working string to 1970'.
2. Circulated hole with heavy gel mud.
3. 1st plug - 30 sx - 1970' to 1820'. Tag TOC at 1820'.
2nd plug - 25 sx - 1050' to 950'.
3rd plug - 25 sx - 420' to 320'.
4th plug - 15 sx - 60' to surface.
4. Pumped 50 sx cement between 8-5/8" and 5-1/2" casing. Shut in.
5. Installed dry hole marker and will clean location as soon as pits dry.

Post #10-2
4-11-86
PWA

18. I hereby certify that the foregoing is true and correct

SIGNED

Walter Lee

TITLE Production Engineer

DATE 3/24/86

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

APPROVED

PETER W. CHESTER

DATE

OCT 6 1987

*See Instructions on Reverse Side

BUREAU OF LAND MANAGEMENT
DOUGLASS RESOURCE AREA