

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NM 0458356	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME --	
2. NAME OF OPERATOR Pubco Petroleum Corporation		7. UNIT AGREEMENT NAME --	
3. ADDRESS OF OPERATOR P. O. Box 869, Albuquerque, New Mexico 87101		8. FARM OR LEASE NAME Sulimar Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FNL & 1650' FEL of Sec. 26-15S-29E At top prod. interval reported below Same At total depth Same		9. WELL NO. #2	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 11/26/69		16. DATE T.D. REACHED 12/18/69	
17. DATE COMPL. (Ready to prod.) 1/2/70		18. ELEVATIONS (DF, RSB, RT, GR, ETC.)* 3935 DF, 3933 GR	
19. ELEV. CASINGHEAD 3932'		20. TOTAL DEPTH, MD & TVD 1986'	
21. PLUG, BACK T.D., MD & TVD 1962'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS, ROBBY TOOLS JAN 15 1970		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Queen Sand 1940-1952	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray-Formation Density	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.	
8-5/8"		20#	
4-1/2"		9.5#	
DEPTH SET (MD)		HOLE SIZE	
405		11"	
1980		6-3/4"	
CEMENTING RECORD		AMOUNT PULLED	
75 sxs.		None	
150 sxs.		None	
29. LINER RECORD		30. TUBING RECORD	
SIZE		TOP (MD)	
BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		SIZE	
2-3/8"		DEPTH SET (MD)	
1946		PACKER SET (MD)	
-		31. PERFORATION RECORD (Interval, size and number) 1946-1952 w/4 jpf	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		DEPTH INTERVAL (MD)	
1946-1952		AMOUNT AND KIND OF MATERIAL USED	
36,000 Gal oil		35,000# 20-40 sd.	
5,000# 10-20 sd.		33.* PRODUCTION	
DATE FIRST PRODUCTION 12/30/69		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) Producing		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented	
DATE OF TEST 1/2/70		HOURS TESTED 24 hrs.	
CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD 33	
OIL—BBL. 33		GAS—MCF. 225	
WATER—BBL. 0		OIL GRAVITY-API (CORR.) 38	
FLOW. TUBING PRESS. 75		CASING PRESSURE 130	
CALCULATED 24-HOUR RATE 33		TEST WITNESSED BY James Archer	
35. LIST OF ATTACHMENTS Gamma Ray-Formation Density Log		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <u>Donald C. Walker</u>		TITLE <u>Area Production Manager</u>	
DATE <u>1/13/70</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, Federal or State, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See Instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations, and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Suck's Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

[illegible]