| Image: Active set of the | : Old C-104 and C-116 -1-65 |
|---|---|
| SANTA FE /// New MEXICO OIL CONSERVATION COMMISSION Form C-100 SANTA FE // REQUEST FOR ALLOWABLE Supersedes FILE /// AND Effective I U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Effective I I RANSPORTER OIL /// AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OPERATOR // // // // PRORATION OFFICE // // // OPERATOR // // // Pubco Petroleum Corporation ARTICLE // *Address P. O. Box 869, Albuquerque, New Mexico 87103 // Reason(s) for filing (Check proper box) Change in Transporter of: Other (Please explain) New Weil X Change in Transporter of: // | : Old C-104 and C-116 -1-65 |
| FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL I. PRORATION OFFICE OIL OPERATOR Image: Comparison Pubco Petroleum Corporation AFFILE AFFICE *Address P. O. Box 869, Albuquerque, New Mexico 87103 Reason(s) for filing (Check proper box) Change in Transporter of: New Weil X | -1-65 * |
| FILE Image: intransport of the second se | |
| LAND OFFICE TRANSPORTER OIL / GAS OPERATOR / PRORATION OFFICE Coperator *Address P. O. Box 869, Albuquerque, New Mexico 87103 Reason(s) for filing (Check proper box) New Well X Change in Transporter of: | |
| IRANSPORTER 01L GAS GAS OPERATOR / PRORATION OFFICE Image: Composition *Address Procession ************************************ | <u>i</u> |
| TRANSPORTER GAS OPERATOR / PRORATION OFFICE //////////////////////////////////// | <u></u> |
| I. PRORATION OFFICE Pubco Petroleum Corporation •Address •Address P. O. Box 869, Albuquerque, New Mexico 87103 Reason(s) for filing (Check proper box) New Well X Change in Transporter of: | <u>1</u> 22 |
| I. PRORATION OFFICE Coperator Pubco Petroleum Corporation •Address . •Address P. O. Box 869, Albuquerque, New Mexico 87103 . Reason(s) for filing (Check proper box) New Well X Change in Transporter of: | |
| Pubco Petroleum Corporation •Address P. O. Box 869, Albuquerque, New Mexico 87103 Reason(s) for filing (Check proper box) Other (Please explain) New Well X | -a |
| •Address P. O. Box 869, Albuquerque, New Mexico 87103 Reason(s) for filing (Check proper box) New Well Change in Transporter of: | |
| P. O. Box 869, Albuquerque, New Mexico 87103 Reason(s) for filing (Check proper box) New Well Change in Transporter of: | |
| Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: | |
| New Well X Change in Transporter of: | |
| | |
| Reconciletion Oil Dry Gas | |
| | |
| Change in Ownership Casinghead Gas Condensate | |
| If change of ownership give name | |
| and address of previous owner | |
| II. DESCRIPTION OF WELL AND LEASE | |
| Lease Name Well No. Pool Name, Including Formation Kind of Lease | |
| Sulimar Federal 2 Sulimar - Queen State, Federal or F | ee Federal |
| Location | |
| Unit Letter B 990 Feet From The N Line and 1650 Feet From The E | |
| | |
| Line of Section. 26 , Township 158 Range 29E , NMPM, Chaves | County |
| | |
| III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS | is to be sent) |
| Antonio Novi Mov | |
| Navajo Refining Company Pupe Line Dire. N. Freeman Ave., Artesia, New Mex Name of Authorized Transporter of Casinghed Gas or Dry Gas Address (Give address to which approved copy of this form | |
| | |
| Unit Sec. Twp. Rge. Is gas actually connected? When | · |
| If well produces oil or liquids, give location of tanks. A 26 15S 29E No | |
| | |
| If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA | |
| Oil Well Gas Well New Well Workover Deepen Plug Back Same | e Res'v. Diff. Res'v. |
| Designate Type of Completion - (X) X X | J |
| Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. 11/26/60 1/2/70 1986' 1982 |) 1 |
| 11/20/09 1/2/10 2000 | |
| | I |
| Sulimar Queen 2510 | |
| Depth Casing Sho | |
| Periorations | e |
| 45PF 1946-52 1986 | e |
| 45PF 1946-52 TUBING, CASING, AND CEMENTING RECORD | e |
| HOLE SIZE CASING & TUBING, CASING, AND CEMENTING RECORD | ° • |
| Hole Size 1980 HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS 11" 8-5/8" 405" 11" | CEMENT |
| HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS 11" 8-5/8" 405" | CEMENT 75 SXS. |
| HOLE SIZE CASING & TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS 11" 8-5/8" 405" 11" 6-3/4" 4-1/2" 1980' 11" | CEMENT 75 SXS. |
| Meriditions /98 0 1980 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS 11" 8-5/8" 405" 1 6-3/4" 4-1/2" 1980' 1 2-3/8" 1946' 1 | CEMENT 75 SXS. 50 SXS. |
| Yerrorations 1980 1980 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE DEPTH SET SACKS 11" 8-5/8" 405" 15 6-3/4" 4-1/2" 1980' 11 V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to able for this depth or be for full 24 hours) | CEMENT 75 SXS. 50 SXS. |
| Hole Size CASING & TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS 11" 8-5/8" 405" 15 6-3/4" 4-1/2" 1980' 15 V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) | CEMENT 75 SXS. 50 SXS. |
| Herioditions 1980 1980 UBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS 11" 8-5/8" 405" 12 6-3/4" 4-1/2" 1980' 12 01. WELL 2-3/8" 1946' 12 Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) 12/30/69 1/2/70 Flow 10 | CEMENT 75 SXS. 50 SXS. |
| Hole Size CASING & TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS 11" 8-5/8" 405" 1 6-3/4" 4-1/2" 1980' 1 2-3/8" 1946' 1 0IL WELL Cast must be after recovery of total volume of load oil and must be equal to able for this depth or be for full 24 hours) Date cf Test Date First New Oil Run To Tanks Date cf Test Producing Method (Flow, pump, gas lift, etc.) 12/30/69 1/2/70 Flow | CEMENT 75 SXS. 50 SXS. |
| Image: Periodicions Image: Image | CEMENT 75 SXS. 50 SXS. 50 or exceed top allow 3/4" |
| Image: Periodicional system 1980 1980 TUBING, CASING, AND CEMENTING RECORD MOLE SIZE DEPTH SET SACKS 11" 8-5/8" 405' 11" SACKS 11" SACKS 6-3/4" 405' 6-3/4" 1980' 1 CASING & TUBING SIZE DEPTH SET SACKS 11" 8-5/8" 405' 6-3/4" 4-1/2" 1980' 1 6-3/4" 4-1/2" 1980' 1 6-3/4" 4-1/2" 1980' 1 0 1980' 1 0 1 0 1 0 0 1 01 1< | CEMENT 75 SXS. 50 SXS. 50 or exceed top allow 3/4" |
| Image: I | CEMENT 75 SXS. 50 SXS. 50 or exceed top allow 3/4" |
| Image: I | CEMENT 75 SXS. 50 SXS. 50 or exceed top allow 3/4" |
| Important distribution 198.02 198.02 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE DEPTH SET SACKS 11" 8-5/8" 405" 1 6-3/4" 4-1/2" 1980' 1! 2-3/8" 1946' 1 V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date First New Oil Run To Tanks Date cf Test Producing Method (Flow, pump, gas lift, etc.) Flow Casing Pressure Choke Size 24 hrs. 75 psig 130 psig Choke Size Actual Prod. During Test Cill-Bbls. Water-Bbls. Gas-MCF 33 -0- 225 | CEMENT 75 SXS. 50 SXS. 0 or exceed top allow 3/4" |
| Image: Second s | CEMENT 75 SXS. 50 SXS. 0 or exceed top allow 3/4" |
| Perioditions 198.0 198.0 With String Production of the string stri | CEMENT 75 SXS. 50 SXS. 0 or exceed top allow 3/4" |
| Perioditions 198 0 198 0 198 0 198 0 UBING, CASING, AND CEMENTING RECORD HOLE SIZE DEPTH SET SACKS 11" 8-5/8" 405' 6-3/4" 4-1/2" 198 0' 6-3/4" 4-1/2" 198 0' 6-3/4" 4-1/2" 198 0' 198 0' 1 6-3/4" 4-1/2" 1980' 1 012-3/8" 1980' 012-3/8" 1980' 012-3/8" 1980' 01 12/30/69 1/2/70 Flow 12/30/69 1/2/70 | CEMENT 75 SXS. 50 SXS. 50 or exceed top allow 3/4" |
| Perioditions /98.0 198.0 UBING, CASING, AND CEMENTING RECORD HOLE SIZE CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS 11" 8-5/8" 405' 6-3/4" 4-1/2" 198.0' 6-3/4" 405' 6-3/4" 4-1/2" 198.0' 11" 6-3/4" 4-1/2" 198.0' 11" 6-3/4" 4-1/2" 198.0' 11" 6-3/4" 4-1/2" 198.0' 11" 0.1 Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2"Colspa="2"Colspa="2"Colspa="2"Colspan="2"Colspan="2"Colspan="2"Colspa="2 | CEMENT 75 SXS. 50 SXS. 50 or exceed top allow 3/4" |
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| Important of the state of t | CEMENT 75 SXS. 50 SXS. 50 or exceed top allow 3/4" |
| Hole 5/2 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS 11" 8-5/8" 405' 1 6-3/4" 4-1/2" 1980' 1 2-3/8" 1980' 1 1 011 2-3/8" 1980' 1 2-3/8" 1980' 1 1 011 2-3/8" 1980' 1 011 2-3/8" 1980' 1 011 WELL 2-3/8" 1946' 011 WELL 1946' 1 012/30/69 1/2/70 Producing Method (Flow, pump, gas life, etc.) 12/30/69 1/2/70 Flow Cosing Pressure 24 hrs. 75 psig 130 psig Choke Size Actual Prod. During Test Cill-Bbls. Water-Bbls. Gas-MCF 33 -0- 225 GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Conder Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size VI. CERTHFICATE OF COMPLIAN | CEMENT 75 SXS. 50 SXS. 50 or exceed top allow 3/4" |
| Hole 5/2 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS 11" 8-5/8" 405' 1 6-3/4" 4-1/2" 1980' 1 2-3/8" 1980' 1 1 011 2-3/8" 1980' 1 2-3/8" 1980' 1 1 011 2-3/8" 1980' 1 011 2-3/8" 1980' 1 011 WELL 2-3/8" 1946' 011 WELL 1946' 1 012/30/69 1/2/70 Producing Method (Flow, pump, gas life, etc.) 12/30/69 1/2/70 Flow Cosing Pressure 24 hrs. 75 psig 130 psig Choke Size Actual Prod. During Test Cill-Bbls. Water-Bbls. Gas-MCF 33 -0- 225 GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Conder Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size VI. CERTHFICATE OF COMPLIAN | CEMENT 75 SXS. 50 SXS. 50 or exceed top allow 3/4" |
| YSPF 1946-52 1986 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE DEPTH SET SACKS 11" 8-5/8" 405" 6-3/4" 4-1/2" 1980' 11 Choice Size DEPTH SET SACKS 11" 8-5/8" 405" SACKS 11" 8-5/8" 405" 1 6-3/4" 4-1/2" 1980' 11' Colspan="2">Colspan="2">SACKS OIL WELL Date of Task Producing Method (Plaw, pump, gas lift, etc.) Tubing Pressure Casing Pressure Casing Pressure Choke Size Actual Prod. During Test Cil-Bbls. Colspan="2">Colspan="2">Choke Size Choke Size OIL ConsEFF/D Length of Test Bbls. Condensate/ABACF Cravity of Conden Choke Size OIL C | e CEMENT 75 SXS. 50 SXS. 50 or exceed top allow 3/4" SION , 19 |
| Perioditions 198 4 198 4 198 4 198 4 198 4 198 4 HOLE SIZE DEPTH SET SACKS 11" 8 405" 11" 6-3/4" 4 -1/2" 198 4 6-3/4" 4 -1/2" 198 7 6-3/4" 4 -1/2" 198 7 6-3/4" 4 -1/2" 198 7 198 7 OIL WELL Casing Pressure Casing Pressure Code of Test 19 psig Choke Size 24 hrs. Code of Test 130 psig Choke Size Code of Colspan="2">Code of Code of Colspan= 2" Co | CEMENT 75 SXS. 50 SXS. 50 or exceed top allow 3/4" 3/4" SION , 19 RULE 1104. |
| Improve the set of the | CEMENT 75 SXS. 50 SXS. 50 or exceed top allow 3/4" 3/4" SION , 19 RULE 1104. drilled or deepened |
| Improve the set of the | e CEMENT 75 SXS. 50 SXS. 50 or exceed top allow 3/4" 3/4" SION , 19 RULE 1104. drilled or deepened ion of the deviation E 111. |
| Herdbullows 198.4 Hole Size CASING & TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS 11" 8-5/8" 4057 | e CEMENT 75 SXS. 50 SXS. 50 or exceed top allow 3/4" 3/4" SION , 19 RULE 1104. drilled or deepened ion of the deviation E 111. |
| Improve the set of the | e CEMENT 75 SXS. 50 SXS. 50 or exceed top allow 3/4" 3/4" SION , 19 RULE 1104. drilled or deepened ion of the deviation E 111. pmpletely for allow |

Separate Forms C-104 must be filed for each pool in multiply