Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Anesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

RECEIVED

DISTRICT III	Sar	nta Fe, New M	1exico 8/5	04-2088					
1000 Rio Brazos Rd., Aztec, NM 87410  I.	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						DEC 11 '89		
Operator  New Mexico In Address	stitute of Mir	echnolog	Well API No.			O. C. D.			
Petroleum Rec Reason(s) for Filing (Check proper box)	overy Research	· Center, S	Socorro,	NM: 8780	1	#14v		·	
New Well Recompletion Change in Operator X	Change in Coil Casinghead Gas	Uner (Please explain)			A				
If change of operator give name and address of previous operatorMC	Clellan Oil Co	rporation,	P.O. Di	cawer 730	O, Roswe	ell, NM 88	202		
II. DESCRIPTION OF WELL	AND LEASE								
Lease Name Sulimar Queen Location	11.	_			lind of Lease state, Federal or Fee		Lc2se No. NM-458356		
Unit Letter B	:9901	Feet From The _N	lorth_Lin	e and16.	50 F	cet From The	East	Line	
Section 26 Townshi	r15S	Range 29E	, N	мрм,	Chaves		<del></del>	County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil Navajo Refinit Name of Authorized Transporter of Casin	NAL GAS  Address (Give address to which approved copy of this form is to P.O. Drawer 159, Artesia, NM 88210  Address (Give address to which approved copy of this form is to								
If well produces oil or liquids, give location of tanks.	Unit Sec.	ls gas actuall	y connected?	When	17				
If this production is commingled with that IV. COMPLETION DATA	from any other lease or po	ool, give comming!	ling order num	ber:					
Designate Type of Completion	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back   Sa	me Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to I	rod.	Total Depth		1	P.B.T.D.	<del></del>	1	
Elevations (DF, RKB, RT, GR, etc.)	etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing S	hoe		
	TUBING, (	CASING AND	CEMENTI	NG RECOR	D				
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUES	T FOR ALLOWA	BLE							
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Test		r	exceed top allo thod (Flow, pu			ull 24 hours	r.)	
Length of Test	Tubing Pressure	Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.			Gas- MCF				
GAS WELL	L		L					· · · · · · · · · · · · · · · · · · ·	
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF			Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in	Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFICATION OF A PROPERTY OF THE PROPERTY OF TH	ations of the Oil Conserval	tion	C	IL CON	_	ATION DI		N	
is true and complete to the best of my k			Date	Approved	d <b>t</b>	EB 1 6 19	<del>19</del> 0		
Signature Mark M.	By_	ByORIGINAL SIGNED BY							
Mark McClellan Printed Name	MIKE WILLIAMS SUPERVISOR, DISTRICT IF								
11/26/89	(505)622-	-3200	11110_	•		·			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.