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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

MAR 19 1970

Form O-105
Revision 1-1-65

5a. Lease Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	K-6798

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER <u>O. C. G. ARTESIA, OFFICE</u>				7. Unit Agreement Name -	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				8. Farm or Lease Name Trobough	
2. Name of Operator Read & Stevens, Inc. ✓				9. Well No. 1	
3. Address of Operator P. O. Box 2126, Roswell, New Mexico 88201				10. Field and Pool, or Wildcat under (Buffalo Valley - Penn)	
4. Location of Well UNIT LETTER <u>J</u> LOCATED <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>1</u> TWP. <u>15S</u> RGE. <u>27E</u> NMPM				12. County Chaves	
15. Date Spudded 12-27-69	16. Date T.D. Reached 1-30-70	17. Date Compl. (Ready to Prod.) 3-18-70	18. Elevations (DF, RKB, RT, GR, etc.) 3529 RKB	19. Elev. Casinghead Unknown	
20. Total Depth 8590'	21. Plug Back T.D. 8543'	22. If Multiple Compl., How Many No	23. Intervals Drilled By Rotary Tools 0-TD	24. Was Directional Survey Made No	
24. Producing Interval(s), of this completion - Top, Bottom, Name <u>8434' - 8468' Atoka</u>				25. Was Well Cored No	
26. Type Electric and Other Logs Run Welex Induction Log, Forxo and Sidewall Neutron				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT USED
12 3/4"	34#	347	17 1/2"	850 sx	
8 5/8"	24#	1620	11"	200 sx	
4 1/2"	11.6#, 10.5# & 9.5#	8575	7 7/8"	350 sx	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2 3/8"	8228'
31. Perforation Record (Interval, size and number) 8434' - 8468' w/1 1/2" JSPF (26 holes)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL None		
33. PRODUCTION					
Date First Production 3-17-70	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Shut-in	
Date of Test 3-17-70	Hours Tested 24 hrs	Choke Size 18/64"	Prod'n. For Test Period 126	Oil - Bbl. 3.5 MM	Water - Bbl. 0
Flow Tubing Press. 2020	Casing Pressure Pkr	Calculated 24-Hour Rate 126	Oil - Bbl. 3.5 MM	Water - Bbl. 0	Grav. - API (Corr.) 60.6
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented				Test Witnessed By Gene Snow	
35. List of Attachments Welex Induction Log, Forxo, Sidewall Neutron Logs & Inclination Survey					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>[Signature]</u>		TITLE <u>Agent</u>		DATE <u>3-18-70</u>	