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	NO. OF COMIES RECEIVED			
	SANTA 4E		CONSERVATION COMMISSION	Form C-104 Supersedes Old C+104 and C+110
	FILE		AND	Elfective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL O	GAS
	TRANSPORTER OIL CAS			
	OPERATOR JUN 1 1 1973			
2.	Operator			
	Read & Stevens, Inc. / D. C. C.			
	P.O. Box 2126, Roswell, New Mexico 88201 Protect() for filing (Check proper has) Other (Please explain)			
	Reasen(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of:			
	Recompietton Oil Dry Gas Effective June 1, 1973			
	Change in Ownership Casinghead Gas Condensate X			
	If change of ownership give name and address of previous owner			
И.	DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No.			
	Lease Name Trobough	1 Buffalo Valle		
	Location		- / = 0	
	Unit LetterJ; <u>1650</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>East</u>			
	Line of Section 1 To	wnship 15S Range	27Е , ммрм,	Chaves County
171	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS	
	Name of Authorized Transporter of C	nichasing Co	Address (Give address to which approx	
	Navajo Refining Con Name of Authorized Transporter of Co	npany o	P.O. Drawer 175, Art Address (Give address to which appro-	tes1a, INM 88210 ved copy of this form is to be sent)
	Phillips Petroleum	Company	Bartlesville, Oklahom	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	is gas actually connected? When	
		ith that from any other lease or pool,	give commingling order number:	<u></u>
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completi			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
	Parlorations			Depth Casing Shoe
		TUBING, CASING, ANI CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
	HOLESIZE	CASING & TUBING SIZE		
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	jt, etc.)
		Tubing Pressure	Casing Pressure	Choke Size
	Length of Test			
	Actual Prod. Duting Test	Oil-Bhis.	Water-Bbls.	Gas-MCF
	GAS WELL		Bbis. Condensate/MMCF	Gravity of Condensate
	Actual Prod. Test-MCF/D	Length of Test	Bois. Condensule/MMCF	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chox+ Siz+
3 73	CERTIFICATE OF COMPLIAN	 ICE	OIL CONSERVA	TION COMMISSION
¥1.	. CERTIFICATE OF COMPLIANCE		JUN 1119/3	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		11 A granett	
	commission have been complete to the best of my knowledge and belief.		BT	
			TITLE AND GAS INSPECTOR	
	$dO(G) = \overline{f_{1}, f_{2}}$		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation traits taken on the well in accordance with RULE 111.	
	Signature)			
	Production Clerk (Titie)		All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
			Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
	(Date)		well name or number, or transpor	ten of other recursively of foundation