## FION COMMISSION OIL CONSEF STATE OF NEW MEXICO

P. O. BOX 2088 - SANTA FE 87501

APR 25 1978

SUPPLEMENT NUMBER (MY) (SE) _SF -4786.	
DATE March 10, 1978	

O. C. C. NOTICE OF ASSIGNMENT OF ALLOWABLE TO A GAS WELL ARTESIA. OFFICE

The operator of the following well has complied with all the requirements of the Oil Conservation Commission and the well is hereby assigned an allowable as shown below.

		D 4C.E	: Allowable a	r Allowable Cha	nge		
ction	D. L	Date of F	Daal	Buffalo	Valley Penn.		
hillips	Petrole	ım Co.,	Pool.	Troboug	h Com		
ead & S	tevens	т	Lease	;	Two. 15S	Range _	27E
	Unit Lett	eru	Sec		Difference		
eage		Rev	ised Acreage	otor	Difference		
- David			Ased Acreage ractor		Difference		
Davie			rised Deliverability		Difference		
		Rev	ised A x D Fact	101	Difference		
			Lucy Jacquez		OCC District No	4	
uction							
	<u>C</u>	ALCULATION	OF SUPPLEM	MENTAL ALLO			
% OF MO.	PREV. ALLOW.	REV. ALLOW.	PREV. PROD.	REV. PROD.	REMAR	KS	
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					Effective In	Scho	dule
b. 0/	U Status				Current Classification		
					Current Classification	M	<u>о</u> м_
	uction  % OF MO.  ws Adjustme oduction Di Schedule O/	hillips Petroleted & StevensUnit Letted & StevensUnit Letted & Correction  was Adjustments oduction Difference Schedule O/U Status	hillips Petroleum Co ead & StevensUnit Letter	hillips Petroleum Co Pool. ead & Stevens Lease	hillips Petroleum Co Pool Bulland ead & Stevens Lease Troboug	hillips Petroleum Co Pool ead & Stevens	CALCULATION OF SUPPLEMENTAL ALLOWABLE  % OF MO. PREV. ALLOW. REV. ALLOW. PREV. PROD. REV. PROD. Diff. 55899+

Note: All gas volumes are in MCF @ 15.025 psia.