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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

MAR 3 1970

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-729

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
"JW" State
9. Well No.
2

2. Name of Operator
ELK OIL COMPANY
3. Address of Operator
Box 310, Roswell, New Mexico 88201

10. Field and Pool, or Wildcat
Acuna Tank Queen
Undesignated

4. Location of Well
UNIT LETTER L LOCATED 682 FEET FROM THE West LINE AND 2300 FEET FROM

12. County
Chaves

THE South LINE OF SEC. 30 TWP. 15S RGE 29E NMPM

15. Date Spudded 1/5/70 16. Date T.D. Reached 2/2/70 17. Date Compl. (Ready to Prod.) 2/10/70 18. Elevations (DF, RKB, RT, GR, etc.) 3702 GR 19. Elev. Casinghead 3700

20. Total Depth 1659 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools 0-1659

24. Producing Interval(s), of this completion - Top, Bottom, Name
Queen 1472'-1488'

25. Was Directional Survey Made No
27. Was Well Cored No

26. Type Electric and Other Logs Run
Dresser-Atlas

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	251	10	150	none
4 1/2	9.5#	1656	8	150	None

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	1490

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1472'-1482' - 10 ft, 20 shots, 1/2"		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		1472-1482	10000 gals gelled water
			10000 # sand

33. PRODUCTION
Date First Production 2/10/70 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in
Date of Test 2/13/70 Hours Tested 4 Choke Size 16/64 Prod'n. For Test Period 0 Oil - Bbl. 0 Gas - MCF 250 Water - Bbl. 0 Gas - Oil Ratio Gas well
Flow Tubing Press. 480# Casing Pressure 480# Calculated 24-Hour Rate 1,500 Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Waiting on pipeline connection Test Witnessed By

35. List of Attachments
Dresser Atlas Log
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED [Signature] TITLE Consultant DATE 2/25/70

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>742</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>1452</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	240	240	Caliche & anhydrite				
240	720	480	Salt				
720	1659	929	Anhydrite, lime and sand				