	<u></u>						Form C-1	105
NO. OF COPIES RECEIVED	,						Revised	1-1-65
DISTRIBUTION								Type of Lease
ANTA FE		NEW ME	EXICO OIL CO	NSERVATION (State X	
ILE	WE	ELL COMPLET	TION OR REC		KALA E	D	5. State Oil	& Gas Lease No.
.S.G.S.							L-	729
AND OFFICE	╶┼╧╶┼═──┥			MAR 3	1970			
PERATOR				_	1070		VIIIII	
TYPE OF WELL				0.0	(")		7. Unit Agre	ement Name
	016	GAS	X DRY	ARTE	C.		- 8, Farm or L	ease Name
. TYPE OF COMPLETIO	WELL						1	JW" State
NEW WORK	DEEPEN	BACK	DIFF. RESVR.	OTHER			g. Well No.	JW DLate
Name of Operator								2
	EL	K OIL COM	IPANY *				10 Field 9	nd Bool, pr Wildcat
Address of Operator			N	ow Movie	88201		Undes	ignated
	Во	<u>x 310, Ro</u>	swell, M	EW MEATCO	00201	•	<u> IIIIII</u>	
Location of Well								
	6	00		est une and 2	2300	_ FEET FRO	» <i>())))</i>	
						<u>IIIII</u>	12. County	
HE South INE OF SEC 5. Date Spudded 1	20	155	-29E NM		IIXII		Chaves	<u>. ////////////////////////////////////</u>
HE SOUTALINE OF SEC	6. Date T.D. Re	eached 17. Date	Compl. (Ready to	o Prod.) 18. El	levations (DI	F, RKB, R7	(GR, etc.) 19.	Elev. Cashinghead
r r r r r r	2/2/70		/10/70		3702	un		<u>3700</u>
1/2/10	2/2/70	Back T.D.	22. If Mult Many	iple Compl., How	23. Inter Dril	rvals _I R led By I	otary Tools	_
1659						>		0-1659 25. Was Directional Surv
24. Producing Interval(s),	of this completi	ion - Top, Bottom	n, Name					Made
								No
Q	ueen 14	172 ' - 1488'	t				27.	Was Well Cored
26. Type Electric and Oth	or Logs Bun							
20. · JF	ler Logs richt							No
	sser-Atl	as		Durant all strings	set in well)			No
	sser-Atl	CA		Report all strings	set in well) CEI		RECORD	
Dre	SSET-At]	CA	H SET H	OLE SIZE	set in well) CEI	MENTING	RECORD	
Dre	sser-Atl	CA: /FT. DEPT 25	H SET	HOLE SIZE	set in well) CEI	150	RECORD	AMOUNT PULLE
Dre 28. CASING SIZE	SSET-At]	CA	H SET	OLE SIZE	set in well) CE		RECORD	AMOUNT PULLE
Dre 28. CASING SIZE	SSET-At]	CA: /FT. DEPT 25	H SET	HOLE SIZE	set in well) CEI	150		AMOUNT PULLE none None
Dre casing size 85/8 41/2	sser-At] weight LB. 24# 9.5#	CA: /ft. dept 25: 1650	H SET	HOLE SIZE	set in well) CEI	150	TUBING RE	AMOUNT PULLE none None
Dre casing size 8 5/8 4 1/2 29.	sser-Atl weight lb. 24# 9.5#	CA: /FT. DEPT 25: 165(INER RECORD	H SET	HOLE SIZE	CEI	150		AMOUNT PULLE none None CORD PACKER SET
Dre casing size 8 5/8 4 1/2	sser-At] weight LB. 24# 9.5#	CA: /ft. dept 25: 1650	H SET	HOLE SIZE	30. 512	150 150	TUBING RE	AMOUNT PULLE none None
Dre casing size 8 5/8 4 1/2 29.	sser-Atl weight lb. 24# 9.5#	CA: /FT. DEPT 25: 165(INER RECORD	H SET	HOLE SIZE	30. 2 3	150 150 	TUBING RE DEPTH SET 1490	AMOUNT PULLE NONE NONE CORD PACKER SET NO
Dre Casing size 85/8 41/2 29. size size	SSET-Atl WEIGHT LB., 24# 9.5# L TOP	CA: /FT. DEPT 25; 165(INER RECORD BOTTOM d number)	H SET	HOLE SIZE	30. 2 3	150_ 150_ /2e_ /8_ /7, FRACTU	TUBING RE DEPTH SET 1490 JRE, CEMENT S	AMOUNT PULLE none None CORD PACKER SET NO SQUEEZE, ETC.
Dre Casing size 85/8 41/2 29. size size	SSET-Atl WEIGHT LB., 24# 9.5# L TOP	CA: /FT. DEPT 25; 165(INER RECORD BOTTOM d number)	H SET	HOLE SIZE 10 8 NT SCREEN 32. 11 DEPTH	30. 30. 23 ACID, SHOT	150 150 75 78 78 7, FRACTU	TUBING RE DEPTH SET 1490 JRE, CEMENT S AMOUNT AND P	AMOUNT PULLE NONE NONE CCORD PACKER SET NO SQUEEZE, ETC. KIND MATERIAL USED
Dre Casing size 85/8 41/2 29. size size	SSET-Atl WEIGHT LB., 24# 9.5# L TOP	CA: /FT. DEPT 25: 1650 INER RECORD BOTTOM	H SET	HOLE SIZE	30. 30. 23 ACID, SHOT	150 150 2E /8 /8 /8 /10	TUBING RE DEPTH SET 1490 JRE, CEMENT S AMOUNT AND P 000 gals	AMOUNT PULLE none None CORD PACKER SET NO SQUEEZE, ETC. KIND MATERIAL USED gelled wate
Dre Casing size 85/8 41/2 29. size size	SSET-Atl WEIGHT LB., 24# 9.5# L TOP	CA: /FT. DEPT 25; 165(INER RECORD BOTTOM d number)	H SET	HOLE SIZE 10 8 NT SCREEN 32. 11 DEPTH	30. 30. 23 ACID, SHOT	150 150 2E /8 /8 /8 /10	TUBING RE DEPTH SET 1490 JRE, CEMENT S AMOUNT AND P	AMOUNT PULLE none None CORD PACKER SET NO SQUEEZE, ETC. KIND MATERIAL USED gelled wate
Dre Casing size 85/8 41/2 29. size size	SSET-Atl WEIGHT LB., 24# 9.5# L TOP	CA: /FT. DEPT 25; 165(INER RECORD BOTTOM d number)	H SET	HOLE SIZE 10 8 NT SCREEN 32. 11 DEPTH	30. 30. 23 ACID, SHOT	150 150 2E /8 /8 /8 /10	TUBING RE DEPTH SET 1490 JRE, CEMENT S AMOUNT AND P 000 gals	AMOUNT PULLE none None CORD PACKER SET NO SQUEEZE, ETC. KIND MATERIAL USED gelled wate
Dre Casing size 85/8 41/2 29. size size	SSET-Atl WEIGHT LB., 24# 9.5# L TOP	CA: /FT. DEPT 25; 165(INER RECORD BOTTOM d number)	h set	10LE SIZE 10 8 NT SCREEN 32. 11 DEPTH 1472-1	30. 30. 23 ACID, SHOT	150 150 2E /8 /8 /8 /10	TUBING RE DEPTH SET 1490 JRE, CEMENT S AMOUNT AND P 000 gals 000 # Sa	AMOUNT PULLE none None CORD PACKER SET NO SQUEEZE, ETC. KIND MATERIAL USED gelled wate nd
Dre 28. CASING SIZE 8 5/8 4 1/2 29. SIZE 31. Perforation Record (1 1472!-14 33.	SSET-Atl WEIGHT LB., 24# 9.5# U TOP	CA: /FT. DEPT 25: 165: INER RECORD BOTTOM d number) 0 ft, 20	H SET	HOLE SIZE 10 8 NT SCREEN 32. 11 1472-1 RODUCTION	30. SIZ 2 3 ACID, SHOT INTERVAL 482	150 150 7E /8 T, FRACTU 10 10	TUBING RE DEPTH SET 1490 JRE, CEMENT S AMOUNT AND P 000 gals 000 # Sa	AMOUNT PULLE none None CORD PACKER SET NO SQUEEZE, ETC. KIND MATERIAL USED gelled wate
Dre CASING SIZE 8 5/8 4 1/2 29. SIZE 31. Perforation Record (1 1472'-14 33. Date First Production	SSET-Atl WEIGHT LB., 24# 9.5# U TOP	CA: /FT. DEPTI 25: 165(INER RECORD BOTTOM d number) 0 ft, 20 Auction Method (File)	H SET	HOLE SIZE 10 8 NT SCREEN 32. 11 1472-1 RODUCTION	30. SIZ 2 3 ACID, SHOT INTERVAL 482	150 150 7E /8 T, FRACTU 10 10	TUBING RE DEPTH SET 1490 JRE, CEMENT S AMOUNT AND H 000 gals 000 # Sa	AMOUNT PULLE none None CORD PACKER SET NO SQUEEZE, ETC. KIND MATERIAL USED gelled wate nd AMOUNT PULLE
Dre 28. CASING SIZE 8 5/8 4 1/2 29. SIZE 31. Perforation Record (1 1472!-14 33.	SSET-Atl WEIGHT LB., 24# 9.5# U TOP Interval, size an 821 - 10	CA: /FT. DEPT 25: 165(INER RECORD BOTTOM d number) 0 ft, 20 Huction Method (File F1	H SET	HOLE SIZE 10 8 NT SCREEN 32. 11 DEPTH 1472-1 RODUCTION pumping - Size a	30. SIZ 2 3 ACID, SHOT INTERVAL 482	150 150 2E /8 7, FRACTU 10 10	TUBING RE DEPTH SET 1490 JRE, CEMENT S AMOUNT AND P 000 gals 000 # Sa	AMOUNT PULLE none None CCORD PACKER SET NO SQUEEZE, ETC. KIND MATERIAL USED gelled wate nd
Dre CASING SIZE 85/8 41/2 29. SIZE 31. Perforation Record (I 1472! - 14 33. Date First Production 2/10/70 Date of Test	SSET-At] WEIGHT LB., 24# 9.5# L TOP Interval, size an 82! - 10 Prod Hours Tested	CA: /FT. DEPTI 25: 165(INER RECORD BOTTOM d number) 0 ft, 20 Auction Method (Fl F1 Choke Size	H SET	HOLE SIZE 10 8 NT SCREEN 32. 11 DEPTH 1472-1 RODUCTION pumping - Size a OII - Bbl.	CEI 30. SIZ 2 3 ACID, SHOT INTERVAL 482 and type pump	150 150 2E /8 10 10 10 10	TUBING RE DEPTH SET 1490 JRE, CEMENT S AMOUNT AND MONO gals 000 # Sa Well Sto Water - Bbl.	AMOUNT PULLE none None CCORD PACKER SET NO SQUEEZE, ETC. KIND MATERIAL USED gelled wate nd atus (Prod. or Shut-in) Shut-in Gas - Oil Ratio Gas well
Dre 28. CASING SIZE 8 5/8 4 1/2 29. SIZE 31. Perforation Record (1 1472!-14 33. Date First Production 2/10/70 Date of Test 2/13/70	SSET-Atl WEIGHT LB., 24# 9.5# L TOP nterval, size an 82! - 10 Prod Hours Tested 4	CA: /FT. DEPTI 25: 165(INER RECORD BOTTOM d number) 0 ft, 20 Ad number) 0 ft,	H SET	HOLE SIZE 10 8 NT SCREEN 32. 11 DEPTH 1472-1 RODUCTION pumping - Size a OII - Bbl.	acid, shor acid, shor interval 482 ad type pump Gas 250	150 150 7, FRACTU 10 10 10	TUBING RE DEPTH SET 1490 JRE, CEMENT S AMOUNT AND MONO gals 000 # Sa Well Sto Water - Bbl.	AMOUNT PULLE none None CORD PACKER SET NO SQUEEZE, ETC. KIND MATERIAL USED gelled wate nd atus (Prod. or Shut-in) Shut-in Gas-Oil Ratio
Dre CASING SIZE 85/8 41/2 29. SIZE 31. Perforation Record (1 1472! - 14 33. Date First Production 2/10/70 Date of Test 2/13/70 Flow Tubing Press.	SSET-At] WEIGHT LB., 24# 9.5# L TOP Interval, size an 82! - 10 Prod Hours Tested 4 Casing Pressu	CA: /FT. DEPTI 25: 1650 INER RECORD BOTTOM d number) 0 ft, 20 Huction Method (FI F1 Choke Size 16/6	H SET	HOLE SIZE 10 8 NT SCREEN 32. 11 DEPTH 1472-1 NT RODUCTION pumping - Size a 011 - Bbl. 0	acid, short Acid, short INTERVAL 482 and type pump Gas - 25(MCF	150 150 2E /8 10 10 10 10	TUBING RE DEPTH SET 1490 JRE, CEMENT S AMOUNT AND M OOO gals OOO # Sa Well Sto Water - Bbl. O Bbl.	AMOUNT PULLE NONE NONE CORD PACKER SET NO SQUEEZE, ETC. KIND MATERIAL USED gelled wate: nd atus (Prod. or Shut-in) Shut-in Gas-Oil Ratio Gas. well Oil Gravity - API (Corr.
Dre CASING SIZE 85/8 41/2 29. SIZE 31. Perforation Record (1 1472!-14 33. Date First Production 2/10/70 Date of Test 2/13/70 Flow Tubing Press. 180#	SSET-At] WEIGHT LB., 24# 9.5# L TOP Iterval, size an 82! - 10 Prod Hours Tested 480#	CA: /FT. DEPTI 25: 1650 INER RECORD BOTTOM d number) 0 ft, 20 iuction Method (Fill F1 Choke Size 16/6 Calculated Hour Rate	H SET	HOLE SIZE 10 8 NT SCREEN 32. 11 DEPTH 1472−1 	acid, short Acid, short INTERVAL 482 and type pump Gas - 25(MCF	150 150 2E /8 10 10 10 10	TUBING RE DEPTH SET 1490 JRE, CEMENT S AMOUNT AND MONO gals 000 # Sa Well Sto Water - Bbl.	AMOUNT PULLE NONE NONE CORD PACKER SET NO SQUEEZE, ETC. KIND MATERIAL USED gelled wate: nd atus (Prod. or Shut-in) Shut-in Gas-Oil Ratio Gas. well Oil Gravity - API (Corr.
Dre CASING SIZE 85/8 41/2 29. SIZE 31. Perforation Record (I 1472!-14 33. Date First Production 2/10/70 Date of Test 2/13/70 Flow Tubing Press. 480% 34. Disposition of Gas (SSET-At] WEIGHT LB., 24# 9.5# U TOP I I Nerval, size an 82! - 10 Prod Hours Tested 4 Casing Pressu 480# Sold, used for f	CA: /FT. DEPTI 25: 1650 INER RECORD BOTTOM BOTTOM d number) 0 ft, 20 Auction Method (Fl Fl Choke Size 16/C ure Calculated Hour Rate Fuel, vented, etc.)	H SET H SET SACKS CEMEN SACKS CEMEN Shots, 1 Prod'n. For Test Period 24- Oil – Bbl.	HOLE SIZE 10 8 NT SCREEN 32. 11 DEPTH 1472−1 	acid, short Acid, short INTERVAL 482 and type pump Gas - 25(MCF	150 150 2E /8 10 10 10 10	TUBING RE DEPTH SET 1490 JRE, CEMENT S AMOUNT AND M OOO gals OOO # Sa Well Sto Water - Bbl. O Bbl.	AMOUNT PULLE none None PACKER SET NO SQUEEZE, ETC. KIND MATERIAL USED gelled wate nd atus (Prod. or Shut-in) Shut-in Gas-Oil Ratio Gas. well Oil Gravity - API (Corr.
Dre 28. CASING SIZE 85/8 41/2 29. SIZE 31. Perforation Record (I 1472! - 14 33. Date First Production 2/10/70 Date of Test 2/13/70 Flow Tubing Press. 480# 34. Disposition of Gas (Waitin	SSET-Atl WEIGHT LB., 24# 9.5# 9.5# Nerval, size an 1821 - 10 Prod Hours Tested 4 Casing Pressu 480# Sold, used for f g on pip	CA: /FT. DEPTI 25: 1650 INER RECORD BOTTOM d number) 0 ft, 20 iuction Method (Fill F1 Choke Size 16/6 Calculated Hour Rate	H SET H SET SACKS CEMEN SACKS CEMEN Shots, 1 Prod'n. For Test Period 24- Oil – Bbl.	HOLE SIZE 10 8 NT SCREEN 32. 11 DEPTH 1472−1 	acid, short Acid, short INTERVAL 482 and type pump Gas - 25(MCF	150 150 2E /8 10 10 10 10	TUBING RE DEPTH SET 1490 JRE, CEMENT S AMOUNT AND M OOO gals OOO # Sa Well Sto Water - Bbl. O Bbl.	AMOUNT PULLE none None PACKER SET NO SQUEEZE, ETC. KIND MATERIAL USED gelled wate nd atus (Prod. or Shut-in) Shut-in Gas-Oil Ratio Gas. well Oil Gravity - API (Corr.
Dre CASING SIZE 85/8 41/2 29. SIZE 31. Perforation Record (1 1472!-14 33. Date First Production 2/10/70 Date of Test 2/13/70 Flow Tubing Press. 480# 34. Disposition of Gas (Waitin, 35. List of Attachments	SSET-Atl WEIGHT LB., 24# 9.5# U TOP Neterval, size an 82! - 10 Prod Hours Tested 4 Casing Press 480# Sold, used for f g On pip	CA: /FT. DEPTI 25: 1656 INER RECORD BOTTOM BOTTOM dd number) 0 ft, 20 Auction Method (Fl F1 Choke Size 16/C ure Calculated Hour Rate fuel, vented, etc.) 0 eline oor	H SET H SET SACKS CEMEN SACKS CEMEN Shots, 1/2 Prod'n. For Test Period 24- Oil - Bbl. →	HOLE SIZE 10 8 NT SCREEN 32. 11 DEPTH 1472-1 	acid, short acid, short interval 482 ad type pump Gas 250 MCF 00	150 150 150 /8 /8 /7, FRACTU 10 10 10 0 // // // // // // // ////////	TUBING RE DEPTH SET 1490 JRE, CEMENT S AMOUNT AND H OOO gals OOO # Sa Well Sto Water - Bbl. D Bbl. Test Witnesse	AMOUNT PULLE none None None PACKER SET NO SQUEEZE, ETC. KIND MATERIAL USED gelled wate nd atus (Prod. or Shut-in) Shut=in Gas - Oil Ratio Gas Well Oil Gravity - API (Corr.
Dre CASING SIZE 85/8 41/2 29. SIZE 31. Perforation Record (1 1472!-14 33. Date First Production 2/10/70 Date of Test 2/13/70 Flow Tubing Press. 480# 34. Disposition of Gas (Waitin, 35. List of Attachments	SSET-Atl WEIGHT LB., 24# 9.5# U TOP Neterval, size an 82! - 10 Prod Hours Tested 4 Casing Press 480# Sold, used for f g On pip	CA: /FT. DEPTI 25: 1656 INER RECORD BOTTOM BOTTOM dd number) 0 ft, 20 Auction Method (Fl F1 Choke Size 16/C ure Calculated Hour Rate fuel, vented, etc.) 0 eline oor	H SET H SET SACKS CEMEN SACKS CEMEN Shots, 1/2 Prod'n. For Test Period 24- Oil - Bbl. →	HOLE SIZE 10 8 NT SCREEN 32. 11 DEPTH 1472-1 	acid, short acid, short interval 482 ad type pump Gas 250 MCF 00	150 150 150 /8 /8 /7, FRACTU 10 10 10 0 // // // // // // // ////////	TUBING RE DEPTH SET 1490 JRE, CEMENT S AMOUNT AND H OOO gals OOO # Sa Well Sto Water - Bbl. D Bbl. Test Witnesse	AMOUNT PULLE none None None PACKER SET NO SQUEEZE, ETC. KIND MATERIAL USED gelled wate: nd atus (Prod. or Shut-in) Shut=in Gas=Oil Ratio Gas_Well Oil Gravity - API (Corr., ed By
Dre 28. CASING SIZE 85/8 41/2 29. SIZE 31. Perforation Record (I 1472! - 14 33. Date First Production 2/10/70 Date of Test 2/13/70 Flow Tubing Press. 480# 34. Disposition of Gas (Waitin	SSET-Atl WEIGHT LB., 24# 9.5# U TOP Neterval, size an 82! - 10 Prod Hours Tested 4 Casing Press 480# Sold, used for f g On pip	CA: /FT. DEPTI 25: 1656 INER RECORD BOTTOM BOTTOM dd number) 0 ft, 20 Auction Method (Fl F1 Choke Size 16/C ure Calculated Hour Rate fuel, vented, etc.) 0 eline oor	H SET H SET SACKS CEMEN SACKS CEMEN Shots, 1/2 Prod'n. For Test Period 24- Oil - Bbl. →	HOLE SIZE 10 8 NT SCREEN 32. 11 DEPTH 1472-1 RODUCTION pumping - Size a 011 - Bbl. 0 Gas - 1,51 is true and completion	acid, short acid, short interval 482 ad type pump Gas 250 MCF 00	150 150 150 // // // // // // // // // // // // //	TUBING RE DEPTH SET 1490 JRE, CEMENT S AMOUNT AND H OOO gals OOO # Sa Well Sto Water - Bbl. DBbl. Test Witnesse	AMOUNT PULLE none None None PACKER SET NO SQUEEZE, ETC. KIND MATERIAL USED gelled wate: nd atus (Prod. or Shut-in) Shut=in Gas=Oil Ratio Gas_Well Oil Gravity - API (Corr., ed By

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Т

Northwestern New Mexico

-					Nor and Cater	1146	ew Mexico
т.	Anhy	. Т.	Canyon	Т.	Oio Alamo	-	Penn. ''B''
т.	Salt	. Т.	Strawn	/ T		<u> </u>	Penn. "B"
B.	Salt	т.	Atoka	- 1.	Kirtland-Fruitland	- T.	Penn. ''B'' Penn. ''C''
Т.	Yates	T		· I.	Pictured Cliffs	- T.	Penn. ''D''
Т.	7 Rivers 742	- 1. m	MISS	. T.	Cliff House	. Т.	Penn. "D" Leadville Madison
	7/150	. Ţ,	Devonian	Τ.	Menefee	т	Madison
· · ·	Queen14)2	. Т.	Silurian	т.	Point Lookout	· •	
Т.	Grayburg	Т.	Montova	r		Т.	Madison Elbert McCracken
Т.	San Andres	т	Simpson	·	Mancos	. T.	McCracken
Т.	Glorieta	 	5 mpson	Т.	Gallup	. Т.	Ignacio Qtzte Granite
т	Paddoal	1.	McKee	Bas	se Greenhorn	т	Granite
-		Т.	Ellenburger	т.	Dakota	 T	Granite
т.	Tubb	Т.	Granite		montison	т.	
Т	Cisco (Bough C)	т		ч. —	Penn. ''A''	Т	
	· · ·			Т.	Penn. ''A''	Т.,	

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	Τo	Thicknes in Feet	s Formation
0 240 720	240 720 1659	240 480 929	Caliche & anhydrit Salt Anhydrite, lime and sand	e			
				-			