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	GAS	,	
OPERATOR		1	
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE **AND**

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	U.S.G.S.	AS						
	LAND OFFICE RECEIVED							
	TRANSPORTER GAS	1	Total Paris					
	OPERATOR /							
I.	PRORATION OFFICE Operator	AR 2 0 1972						
	JACK L. McCLEL	· · · · ·	O. C. C.					
	Address P. O. Box 848	- Roswell, New Mexic	RESIA, OFFICE					
	Reason(s) for filing (Check proper box		Other (Please explain)					
	New Well							
	Recompletion	Oil Dry Ga	WELL PLACED IN	SULIMAR QUEEN UNIT				
	Change in Ownership	Casinghead Gas Conden	nsate UD NAME: LIS	A "A" FEDERAL #8				
	If change of ownership give name and address of previous owner							
11.	Lease Name	Well No. Pool Name, Including Fo		FEDERAL Lease No.				
		TR X #8 SULIMAR QUE	EN State, Federal	1 1				
	Location /N 231	0	220	C				
	Unit Letter;;;	O Feet From The W Lin	e and 550 Feet From T	TheS				
	Line of Section 13 Tov	wnship 15S Range 2	9Е , ммрм, Сн	AVES County				
T Y T	DECICE ATION OF TRANSPORT	THE OF OUR AND MARKED AT CLA	, c					
111.	Name of Authorized Transporter of Oll	FER OF OIL AND NATURAL GA	Address (Give address to which approv	ed copy of this form is to be sent)				
	NAVAJO RFG. Co., PI		ARTESIA, NEW MEXICO Address (Give address to which approv	88210				
	Name of Authorized Transporter of Cas PHILLIPS PETROLEUM		-					
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	BARTLESVILLE, OKLAH Is gas actually connected? Whe					
	give location of tanks.	F 24 15S 29E	YES	2-18-71				
.		th that from any other lease or pool,	give commingling order number:					
1 V .	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.				
	Designate Type of Completion							
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
	Perforations			Depth Casing Shoe				
		TUBING, CASING, AND	CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
V.	TEST DATA AND REQUEST FOOIL WELL	OR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of load oil (pth or be for full 24 hours)	ind must be equal to or exceed top allow-				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF				
	GAS WELL							
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
VI.	CERTIFICATE OF COMPLIANCE	CE	OIL CONSERVA	TION COMMISSION				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAR 3 0 1972, 19						
							TITLE QIL ARD SANS SANS	
					and the second			ompliance with RULE 1104.
(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation						

and the same and the	
(Signature) PRODUCTION SUPERINTENDENT	
March 17, 1972 (Title)	

(Date)

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.