

NM Oil Cons. Commission
Drawer DD,
Artesia, NM 88210

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DENOMINATION AND SERIAL NO.

LC-069280-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Sulimar Queen Unit

8. FARM OR LEASE NAME

Sulimar Queen Unit Tr. 1

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Sulimar Queen

11. SEC., T., R., W., OR BLK. AND
HURVEY OR AREA

Sec. 13-T15S-R29E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL ☐ GAS ☐ OTHER

2. NAME OF OPERATOR

McClellan Oil Corporation

3. ADDRESS OF OPERATOR

P.O. Drawer 730, Roswell, NM 88202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
AT SURFACE

2310' FWL & 330' FSL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3938' G.L.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Convert to water injection

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

Propose to convert oil well to water injection well as per unit agreement of Sulimar Queen Unit Water Flood. Will utilize packer set at approximately 1935'. Tubing will be lined and annulus filled with "packer" fluid. Guages will be installed to monitor tubing/casing pressures. Maximum injection pressure will be 1000 psi.

4-25-86

Need approval from SF

5-2-86/WFX-559

I hereby certify that the foregoing is true and correct

SIGNED

Mark McClellan

TITLE

Geologist

DATE

4/10/86

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

SUBJECT TO LIKE

APPROVAL BY STATE

TITLE

APPROVED
PETER W. CHESTER

DATE

APR 14 1986

*See Instructions on Reverse Side
BUREAU OF LAND MANAGEMENT
ROSSELL RESOURCE AREA