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Confidential

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

JAN 21 1970

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-10418-78

Bureau of Mines 1

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
Dalport Oil Corporation
3. Address of Operator
3471 First National Bank Bldg. Dallas, Texas 75202
4. Location of Well
UNIT LETTER **P** LOCATED **380** FEET FROM THE **South** LINE AND **330** FEET FROM

7. Unit Agreement Name
8. Farm or Lease Name
Spurck-State
9. Well No.
8
10. Field and Pool, or Wildcat
Double L - Queen

THE **East** LINE OF SEC. **36** TWP. **14S** RGE. **29E** NMPM
15. Date Spudded **1-12-70** 16. Date T.D. Reached **1-15-70** 17. Date Comm. (Ready to Prod.) **1-18-70**
18. Elevations (DF, RKB, RT, GR, etc.) **- 3854** 19. Elev. Casinghead **-**
20. Total Depth **2010** 21. Plug Back T.D. **1971** 22. If Multiple Compl., How Many **-**
23. Intervals Drilled By Rotary Tools **X** Cable Tools **-**

12. County
Chaves
25. Was Directional Survey Made
Yes

24. Producing Interval(s), of this completion - Top, Bottom, Name
1935 1/2 - 44 Queen Sand
26. Type Electric and Other Logs Run
Gamma-Neutron

27. Was Well Cored
Yes

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	20	328	11"	175 Sx	None
5 1/2	14	2008	7 7/8"	300 Sx	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	1900 (KB)	No

31. Perforation Record (Interval, size and number)
**Perf W/.41" holes, 2 shots/foot
1935 1/2-40, 1941-44**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1935.5-44	250 Gal 15%
	25,000# 20-40 Sand
	5,000# 10-20 Sand
	25,000 gal lease crude

33. PRODUCTION
Date First Production **Jan. 18, 1970** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Prod**
Date of Test **1-20-70** Hours Tested **3** Choke Size **20/64** Prod'n. For Test Period **15** Oil - Bbl. **-** Gas - MCF **0** Water - Bbl. **-** Gas - Oil Ratio **-**
Flow Tubing Press. **100** Casing Pressure **450** Calculated 24-Hour Rate **120** Oil - Bbl. **-** Gas - MCF **0** Water - Bbl. **35** Oil Gravity - API (Corr.) **35**

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented Test Witnessed By **Leon Lampert**

35. List of Attachments
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED *[Signature]* TITLE **President** DATE **1-20-70**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy **272**
T. Salt **379**
B. Salt **1138**
T. Yates **1200**
T. 7 Rivers **1334**
T. Queen
T. Grayburg
T. San Andres
T. Glorieta
T. Paddock
T. Blinebry
T. Tubb
T. Drinkard
T. Abo
T. Wolfcamp
T. Penn.
T. Cisco (Bough C)

T. Canyon
T. Strawn
T. Atoka
T. Miss
T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T. Delaware Sand
T. Bone Springs
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Gallup
Base Greenhorn
T. Dakota
T. Morrison
T. Todilto
T. Entrada
T. Wingate
T. Chinle
T. Permian
T. Penn. "A"

T. Penn. "B"
T. Penn. "C"
T. Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Qtzite
T. Granite
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FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	272	272	Red beds, red shale				
272	379	87	Anhydrite & salt				
379	1138	759	Salt				
1138	1200	62	Anhydrite & salt				
1200	1334	134	Red Sand, red shale, salt				
1334	2010	676	Anhydrite, red sand red shale, salt				