DISTRIBUTIO									
	N			elevation t			Form C- Revised		
SANTA FE	1	NE	W MEXICO OIL	CONCERNATIO		[5		Type of Lease	
FILE	1/ -	WELL COMP	PI FTION OR PI	COMPLETIC	N COMMISSION	ا ما	State 3		ee [
J.S.G.S.	2		LETION OR R	FE'		B LOG 5		& Gas Lease No.	
AND OFFICE	/ _					- !		418-78	•
PERATOR		_}		141	V 0 1 1070	1/2	nīn.		777
Bureau & min	1au /			JAI	V 2 1 1970	8			
	·	OIL []				7.	. Unit Agre	ement Name	777
b. TYPE OF COMPL	ETION	OIL GA WELL WE	ELL DRY	OTHER_				_	
	ORK DE		UG DIFF.	_	in .⊇.i	8.	Farm or L	ease Name	
. Name of Operator		E BA	CK RESVR. L	OTHER			Spurc	k-State	
Dalpo	ort Oil o	Corporatio	n /			"			
. Address of Operator						10), Field and	d Pool, or Wildcat	. —
3471 Location of Well	First Na	ational Ba	nk Bldg.	Dallas.	rexas 752	ł			
Location of well					1.3	1	46464	1 - Que	Seb
. 10		260	•	. =					
IT LETTER P	LOCATED	300 FEET	FROM THE _ SOU	thLINE AND	330 FEE	T FROM			
Fact	36	7.4~				12	. County		44
E East Line of Date Spudded	16. Date T.D.	Reached 17 Day	te Coo L (Roady t	PM A	IIIXIIIII		Chave		
1-12-70	1-15	i-70	te Com. 1. (Ready t	18. E	levations (DF, RK)	B; RT, GR,	etc.) 19. E	lev. Cashinghead	1
. Total Depth		Plug Back T.D.		iple Compl., How	- 38.				
2010		1071	Many	-pre compi., flow	23. Intervals Drilled By	Hotary To	ools	Cable Tools	
2010 Producing Interval(s), of this comp	letion — Top, Botto	om, Name			х		<u> </u>	
10252	44 0						25	. Was Directional Made	Surve
		ueen Sand						Yes	
. Type Electric and (Other Logs Run						27. Was	s Well Cored	
			ma-Neutron					Yes	
		CA	ASING RECORD (R	eport all strings	set in well)				
				1					
CASING SIZE	WEIGHT LE	B./ FT. DEPT	TH SET H	OLE SIZE	CEMENTI	IG RECORD		AMOUNT PUL	LED
8 5/8	20		28	11"	175 Sx	IG RECORD			LED
		3:				IG RECORD		None	_L E D
8 5/8		3:	28	11"	175 Sx	IG RECORD			LED
8 5/8 5 1/2	20 14	3:	28	11"	175 Sx 300 Sx			None None	LED
8 5/8 5 1/2	20 14	3:	28	7 7/8"	175 Sx 300 Sx	TUBI	NG RECOR	None None	
8 5/8 5 1/2	20	LINER RECORD	28	11" 7 7/8"	175 SX 300 SX	TUBI DEPTH	NG RECOR	None None PACKER SE	
8 5/8 5 1/2	20 14	LINER RECORD BOTTOM	28	7 7/8"	175 Sx 300 Sx	TUBI	NG RECOR	None None	
8 5/8 5 1/2	20 14	LINER RECORD BOTTOM	28	11 " 7 7/8 " SCREEN	30. SIZE 2 3/8	TUBI DEPTH 1900	NG RECOR	None None PACKER SE	
8 5/8 5 1/2 SIZE Perforation Record (TOP	LINER RECORD BOTTOM and number)	28 008 SACKS CEMENT	11 " 7 7/8 " SCREEN	175 SX 300 SX 30. SIZE 2 3/8	TUBII DEPTH 1900 TURE, CEM	NG RECOR SET (KB)	None None PACKER SE NO	ΞΤ
8 5/8 5 1/2 SIZE Perforation Record (Perf W/.41	TOP Top Top Therval, size and holes,	LINER RECORD BOTTOM and number)	28 008 SACKS CEMENT	11" 7 7/8" SCREEN	30. 31. SIZE 2 3/8 CID, SHOT, FRAC	TUBII DEPTH 1900 TURE, CEM AMOUNT	NG RECOR SET (KB) ENT SQUE	None None PACKER SE	ΞΤ
8 5/8 5 1/2 SIZE Perforation Record (Perf W/.41	TOP Top Top Therval, size and holes,	LINER RECORD BOTTOM and number)	28 008 SACKS CEMENT	7 7/8 M SCREEN 32. A DEPTH I	30. SIZE 2 3/8 CID, SHOT, FRAC NTERVAL 2!	TUBI DEPTH 1900 TURE, CEM AMOUNT 50 Gal	NG RECOR SET (KB) ENT SQUE AND KIND	None None PACKER SE NO EZE, ETC. MATERIAL USE	ΞΤ
8 5/8 5 1/2 SIZE Perforation Record (Perf W/.41	TOP Top Top Therval, size and holes,	LINER RECORD BOTTOM and number)	28 008 SACKS CEMENT	7 7/8 M SCREEN 32. A DEPTH I	30. SIZE 2 3/8 CID, SHOT, FRAC STERVAL -44 25	TUBII DEPTH 1900 TURE, CEM AMOUNT 60 Gal	NG RECOR SET (KB) ENT SQUE AND KIND 15% 20-40	None None PACKER SE NO EZE, ETC. MATERIAL USE	ΞΤ
8 5/8 5 1/2 SIZE Perforation Record (TOP Top Top Therval, size and holes,	LINER RECORD BOTTOM and number)	SACKS CEMENT	32. A DEPTH II	30. SIZE 2 3/8 CID, SHOT, FRAC STERVAL -44 25	TUBI DEPTH 1900 TURE, CEM AMOUNT 50 Gal	NG RECOR SET (KB) ENT SQUE AND KIND 15% 20-40	None None PACKER SE NO EZE, ETC. MATERIAL USE	ET D
8 5/8 5 1/2 SIZE Perforation Record (Perf W/.41' 19354-40,]	TOP Interval, size and holes, 1941-44	LINER RECORD BOTTOM and number) 2 Shots/1	SACKS CEMENT	32. A DEPTH IN 1935.5	175 SX 300 SX 30. SIZE 2 3/8 CID, SHOT, FRAC NTERVAL -44 25	TUBII 1900 TURE, CEM AMOUNT 0 Gal	NG RECOR SET (KB) ENT SQUE AND KIND 15% 20-40 10-20	None None PACKER SE NO EZE, ETC. MATERIAL USE Sand Sand ase crude	ET D
SIZE Perforation Record (Perf W/.41' 1935'4-40,] e First Production Jan. 18	TOP Interval, size and holes, 1941-44	LINER RECORD BOTTOM and number) 2 Shots/i	SACKS CEMENT	32. A DEPTH IN 1935.5	175 SX 300 SX 30. SIZE 2 3/8 CID, SHOT, FRAC NTERVAL -44 25	TUBII 1900 TURE, CEM AMOUNT 0 Gal	NG RECOR SET (KB) ENT SQUE AND KIND 15% 20-40 10-20 [al le	None None PACKER SE NO EZE, ETC. MATERIAL USE	ET
SIZE SIZE Perforation Record (Perf W/.41' 1935'4-40,] e First Production Jan. 18,] e of Test	TOP Top Interval, size and holes, 1941-44	LINER RECORD BOTTOM and number) 2 Shots/1	SACKS CEMENT SACKS CEMENT Frod PROI wing, gas lift, pum	32. A DEPTH IN 1935.5	30. SIZE 2 3/8 CID, SHOT, FRAC NTERVAL 44 2: 21 21 22 25	TUBI DEPTH 1900 TURE, CEM AMOUNT 50 Gal 5,000# 6,000# We	NG RECOR SET (KB) ENT SQUE AND KIND 15% 20-40 10-20 (al 1e	None None PACKER SE NO EZE, ETC. MATERIAL USE Sand Sand Sand Orod. or Shut-in)	ET
SIZE SIZE Perforation Record (Perf W/.41' 1935'4-40,] First Production Jan. 18, 1 e of Test -20-70	TOP Top Interval, size and holes, 1941-44	LINER RECORD BOTTOM and number) 2 shots/i	SACKS CEMENT FROI wing, gas lift, pum	32. A DEPTH IN 1935.5. DUCTION ping – Size and to	175 SX 300 SX 30. SIZE 2 3/8 CID, SHOT, FRAC NTERVAL -44 25	TUBII DEPTH 1900 TURE, CEM AMOUNT 0 Gal 000# We Water - E	NG RECOR SET (KB) ENT SQUE AND KIND 15% 20-40 10-20 (al 1e	None None PACKER SE NO EZE, ETC. MATERIAL USE Sand Sand ase crude	ET
SIZE SIZE Perforation Record (Perf W/.41' 1935'4-40,] First Production Jan. 18, 1 For Test 1-20-70	TOP Top Interval, size and holes, 1941–44 Production of the pro	LINER RECORD BOTTOM and number) 2 shots/i uction Method (Flo Flowing Choke Size 20/64 re Calculated 24	SACKS CEMENT SACKS CEMENT PROI wing, gas lift, pum Prod'n. For Test Period	32. A DEPTH IN 1935.5	30. 30. SIZE 2 3/8 CID, SHOT, FRAC TERVAL 44 2! 22 23 24 25 26 27 28 28 28 29 29 20 20 20 20 20 20 20 20	TUBII DEPTH 1900 TURE, CEM AMOUNT 0 Gal 000 We Water - E	NG RECOR SET (KB) ENT SQUE AND KIND 15% 20-40 10-20 Jal 1e Il Status (I	None None PACKER SE NO EZE, ETC. MATERIAL USE Sand Sand Grod. or Shut-in) as—Oil Ratio	=т D
SIZE Perforation Record (Perf W/.41' 1935-4-40,] First Production Jan. 18,] of Test -20-70 v Tubing Press.	TOP Top Interval, size and holes, 1941-44 Production of the pro	LINER RECORD BOTTOM BOTTOM and number) 2 shots/1 uction Method (Flo Flowing Choke Size 20/64 Tel Calculated 24 Hour Rate	SACKS CEMENT FOOT. PROI wing, gas lift, pum Prod'n. For Test Period Oil — Bbl.	32. A DEPTH II 1935.5. DUCTION ping – Size and to 011 – Bbl. 15	30. 30. SIZE 2 3/8 CID, SHOT, FRAC STERVAL 44 2! 22 23 24 25 26 27 28 28 28 29 29 20 20 20 20 20 20 20 20	TUBII DEPTH 1900 TURE, CEM AMOUNT 0 Gal 000 We Water - E	NG RECOR SET (KB) ENT SQUE AND KIND 15% 20-40 10-20 (al 1e Oil Gro	None None PACKER SE NO EZE, ETC. MATERIAL USEI Sand Sand ase crude Prod. or Shut-in) as—Oil Ratio avity — API (Corr.	D B
SIZE Perforation Record (Perf W/.41' 1935'2-40,] e First Production Jan. 18,] e of Test 1-20-70 w Tubing Press. 100 Disposition of Gas (S	TOP Top Interval, size and the size and th	LINER RECORD BOTTOM BOTTOM and number) 2 shots/1 uction Method (Flo Flowing Choke Size 20/64 Tel Calculated 24 Hour Rate	SACKS CEMENT SACKS CEMENT PROI wing, gas lift, pum Prod'n. For Test Period	32. A DEPTH II 1935.5. DUCTION ping – Size and to 011 – Bbl. 15	30. 30. SIZE 2 3/8 CID, SHOT, FRAC TERVAL 44 2! 22 23 24 25 26 27 28 28 28 29 29 20 20 20 20 20 20 20 20	TUBII DEPTH 1900 TURE, CEM AMOUNT 0 Gal 000# We Water - E 0 Bbl.	NG RECOR SET (KB) ENT SQUE AND KIND 15% 20-40 10-20 [al fe Prod Dil Gro	None None PACKER SE NO EZE, ETC. MATERIAL USE Sand Sand Grod. or Shut-in) as—Oil Ratio	D B
SIZE Perforation Record (Perf W/.41' 1935'4-40,] e First Production Jan. 18, 1 e of Test 1-20-70 w Tubing Press. 100 Disposition of Gas (S	TOP Top Interval, size and the size and th	LINER RECORD BOTTOM BOTTOM and number) 2 shots/1 uction Method (Flo Flowing Choke Size 20/64 Tel Calculated 24 Hour Rate	SACKS CEMENT FOOT. PROI wing, gas lift, pum Prod'n. For Test Period Oil — Bbl.	32. A DEPTH II 1935.5. DUCTION ping – Size and to 011 – Bbl. 15	30. 30. SIZE 2 3/8 CID, SHOT, FRAC TERVAL 44 2! 22 ype pump) Gas – MCF	TUBI DEPTH 1900 TURE, CEM AMOUNT 0 Gal 000 We Water - E 0 Bbl. 0	NG RECOR SET (KB) ENT SQUE AND KIND 15% 20-40 10-20 (al 1e Prod Dil. G Oil Gro	PACKER SE NO EZE, ETC. MATERIAL USEI Sand Sa	D B
SIZE Perforation Record (Perf W/.41' 1935'2-40,] First Production Jan. 18,] For Test 1-20-70 W Tubing Press. 100 Disposition of Gas (S	TOP Top Interval, size and the size and th	LINER RECORD BOTTOM BOTTOM and number) 2 shots/1 uction Method (Flo Flowing Choke Size 20/64 Tel Calculated 24 Hour Rate	SACKS CEMENT FOOT. PROI wing, gas lift, pum Prod'n. For Test Period Oil — Bbl.	32. A DEPTH II 1935.5. DUCTION ping – Size and to 011 – Bbl. 15	30. 30. SIZE 2 3/8 CID, SHOT, FRAC TERVAL 44 2! 22 ype pump) Gas – MCF	TUBI DEPTH 1900 TURE, CEM AMOUNT 0 Gal 000 We Water - E 0 Bbl. 0	NG RECOR SET (KB) ENT SQUE AND KIND 15% 20-40 10-20 [al fe Prod Dil Gro	PACKER SE NO EZE, ETC. MATERIAL USEI Sand Sa	D B
SIZE Perforation Record (Perf W/.41' 1935'2-40,] e First Production Jan. 18, 1 e of Test 1-20-70 w Tubing Press. 100 Disposition of Gas (S Vent List of Attachments	TOP Top Interval, size and the holes, 1941–44 Production of the hours Tested 3 Casing Pressur 450 Sold, used for funded	LINER RECORD BOTTOM and number) 2 shots/i uction Method (Flo Flowing Choke Size 20/64 Calculated 24 Hour Rate el, vented, etc.)	SACKS CEMENT FOOT PROI wing, gas lift, pum Prod'n. For Test Period 1- Oil – Bbl. 120	32. A DEPTH II 1935.5 DUCTION ping – Size and t Oil – Bbl. 15 Gas – MCI	30. SIZE 2 3/8 CID, SHOT, FRAC STERVAL 44 2: 22 23 24 Water — Water —	TUBII DEPTH 1900 TURE, CEM AMOUNT 0 Gal 0,000 We Water - E 0 Bbl. 0 Test Withd	NG RECOR SET (KB) ENT SQUE AND KIND 15% 20-40 10-20 (al 1e Prod Dil Gro essed By Lampo	PACKER SE NO EZE, ETC. MATERIAL USEI Sand Sa	D B
SIZE Perforation Record (Perf W/.41' 1935'2-40,] First Production Jan. 18, 1 For Test 1-20-70 W Tubing Press. 100 Disposition of Gas (S. Vent List of Attachments	TOP Top Interval, size and the holes, 1941–44 Production of the hours Tested 3 Casing Pressur 450 Sold, used for funded	LINER RECORD BOTTOM and number) 2 shots/i uction Method (Flo Flowing Choke Size 20/64 Calculated 24 Hour Rate el, vented, etc.)	SACKS CEMENT FOOT PROI wing, gas lift, pum Prod'n. For Test Period 1- Oil – Bbl. 120	32. A DEPTH II 1935.5 DUCTION ping – Size and t Oil – Bbl. 15 Gas – MCI	30. SIZE 2 3/8 CID, SHOT, FRAC STERVAL 44 2: 22 23 24 Water — Water —	TUBII DEPTH 1900 TURE, CEM AMOUNT 0 Gal 0,000 We Water - E 0 Bbl. 0 Test Withd	NG RECOR SET (KB) ENT SQUE AND KIND 15% 20-40 10-20 (al 1e Prod Dil Gro essed By Lampo	PACKER SE NO EZE, ETC. MATERIAL USEI Sand Sa	D B
SIZE Perforation Record (Perf W/.41' 1935'2-40,] First Production Jan. 18,] For Test 1-20-70 W Tubing Press. 100 Disposition of Gas (S	TOP Top Interval, size and the holes, 1941–44 Production of the hours Tested 3 Casing Pressur 450 Sold, used for funded	LINER RECORD BOTTOM and number) 2 Shots/i uction Method (Flo Flowing Choke Size 20/64 The Calculated 24 Hour Rate el, vented, etc.) shown on both side	SACKS CEMENT FOOT PROI wing, gas lift, pum Prod'n. For Test Period 1- Oil – Bbl. 120	32. A DEPTH II 1935.5 DUCTION ping – Size and t Oil – Bbl. 15 Gas – MCI	30. SIZE 2 3/8 CID, SHOT, FRAC STERVAL 44 2: 22 23 24 Water — Water —	TUBII DEPTH 1900 TURE, CEM AMOUNT 0 Gal 0,000 We Water - E 0 Bbl. 0 Test Withd	NG RECOR SET (KB) ENT SQUE AND KIND 15% 20-40 10-20 (al 1e Prod Dil Gro essed By Lampo	PACKER SE NO EZE, ETC. MATERIAL USEI Sand Sa	D B

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

7 Atoka	T. Kirtland-Fruitland T. Pictured Cliffs T. Cliff House T. Menefee T. Point Lookout T. Mancos T. Gallup Base Greenhorn T. Dakota T. Morrison T. Todilto T. Entrada T. Wingate T. Chinle	T. Penn. "D" T. Leadville T. Madison T. Elbert T. McCracken T. Ignacio Çtzte T. Granite T T T T T T T T T T T T T T
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FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	To-	Thickness in Feet	Formation
0	272	272	Red beds, red shale				
272	379	87	Anhydrite & salt				
379	1138	759	Salt				
138	1200	62	Anhydrite & salt				
1200	1334	134	Red Sand, red shale, salt				
1334	2010	676	Anhydrite, red sand red shale, salt				
			611				