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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	B-10418-78

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Daport Oil Corporation	8. Farm or Lease Name Spurck-State
3. Address of Operator 3471 First Natl Bank Bldg Dallas, Texas 75202	9. Well No. 8
4. Location of Well UNIT LETTER P 330 FEET FROM THE South LINE AND 330' FEET FROM THE East LINE, SECTION 36 TOWNSHIP 14-S RANGE 29-E NMPM.	10. Field and Pool, or Wildcat Double L Queen
15. Elevation (Show whether DF, RT, GR, etc.) 3854.3 Gr	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/7
Moved in rig and reverse unit, filled two 80 bbls tanks with brine

3/8
Killed well with brine, tagged bottom with tubing at 1946' KB. Dumped 4 gallons of 10-20 sand, 7 gal 20-40 sand, plugged back 1939' KB. Set Halliburton packer 1730' squeezed with 100 sacks regular cement, squeezed to 2500 lbs., pulled the packer.

3/9
Rigged up reverse unit, picked up 4 drill collars, drilled 170' cement, pressured to 500 lbs. pulled tubing and laid down drill collars.

3/10
Western Co. perforated with 8 shots using a 4" gun. Perfs from 1942 to 1946 KB. Ran the tubing, acidized 250 gal., 15% acid, breakdown at 1250 lbs., pressure dropped to 700 lbs with 2 1/2 bbls per minute injection rate. Fluid level dropped to 1000', swabbed well dry.

3/11
200' of fluid, swabbed 4 bbls. of water, show of oil. Swabbed two bbls water and oil.

3/12
Swabbed 3 bbls oily water, ran pump and rods, prepared well for pumping.

Test before workover 8 BOPD GOR 60,000-1

Test after workover 6 BOPD Gas TSTM