

Art

**NEW MEXICO  
OIL CONSERVATION COMMISSION**  
P. O. BOX 2005  
SANTA FE, NEW MEXICO

GAS SUPPLEMENT NO. (NW) (SE) SF-3488 DATE 10-27-71

**NOTICE OF WELL CONNECTION OR AUTHORITY TO ASSIGN ALLOWABLE  
ALL VOLUMES EXPRESSED IN MCF**

The operator of the following well has complied with all the requirements of the Oil Conservation Commission and may be assigned an allowable as shown below.

Date of Connection _____		Date of First Allowable or Allowable Change _____	
Purchaser <u>Phillips Petroleum Co.</u>		Pool <u>Double L Queen</u>	
Operator <u>Galport Oil Corporation</u>		Lease <u>Spurck State</u>	
Well No. <u>8</u>	Unit Letter <u>P</u>	Sec. <u>36</u>	Twp. <u>14S</u> Rnge. <u>29E</u>
Dedicated Acreage <u>40</u>	Revised Acreage _____	Difference _____	
Acreage Factor <u>25</u>	Revised Acreage Factor _____	Difference _____	
Deliverability _____	Revised Deliverability _____	Difference _____	
A x D Factor _____	Revised A x D Factor _____	Difference _____	
Allowable & Prod. correction. _____			DIST. # _____

CALCULATION OF SUPPLEMENTAL ALLOWABLE

MONTH	% OF MO.	PREV. ALLOW	REV. ALLOW	PREV. PROD.	REV. PROD.	REMARKS
JANUARY						
FEBRUARY						
MARCH						
APRIL						
MAY						
JUNE						
JULY						
AUGUST						
SEPTEMBER		6300	4200	-0-	3201	To charge Sept. Production.
OCTOBER		6539	4340			
NOVEMBER			4500			
DECEMBER						
TOTALS						
ALLOWABLE PRODUCTION DIFFERENCE - - - - -				5301-		
Sept. SCHEDULE O/U STATUS - - - - -				6300+		
REVISED Sept. O/U STATUS - - - - -				999+		
EFFECTIVE IN December SCHEDULE - - - - -						
PREVIOUS PERIOD ADJUSTMENTS - - - - -						CURRENT CLASSIFICATION N TO

NOTICE OF SHUT-IN

The following described well has been Shut-in for Failure of Compliance:

Purchaser _____	Pool _____	Date _____
Operator _____	Lease _____	
Well No. _____	Unit Letter _____	Twp. _____ Rnge. _____
Effective date of Shut-in _____	Reason for Shut-In _____	

**RECEIVED**

NOV 22 1971

O. C. C.  
ARTESIA, OFFICE

A. L. PORTER, Jr., Director

By \_\_\_\_\_