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U.S.G.S.
LAND OFFICE
TRANSPORTER OIL 1 GAS 1
OPERATOR 1
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-1
Effective 1-1-65

RECEIVED

MAY 9 1977

Operator
Burk Royalty Co.
Address
800 Oil & Gas Bldg., Wichita Falls, Texas 76301

Reason(s) for filing (check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Effective 4/1/77

If change of ownership give name and address of previous owner
Dalport Oil Corp., 3471 1st Nat'l Bank Bldg., Dallas, Texas 75202

DESCRIPTION OF WELL AND LEASE
Lease Name Double L Queen
Unit - Tract 16
Well No. 8
Pool Name, including Formation Double L Queen Associated
Kind of Lease State Federal or Fee
Lease No. B-10418-78
Location
Unit Letter P : 330 Feet From The S Line and 330 Feet From The E
Line of Section 36 Township 14-S Range 29-E, NMPM, Chaves County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Navajo Refining Co. Pipeline Div.
Address (Give address to which approved copy of this form is to be sent)
Artesia, New Mexico
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Phillips Petroleum Co.
Address (Give address to which approved copy of this form is to be sent)
Bartlesville, Oklahoma
If well produces oil or liquids, give location of tanks.
Unit H Sec. 36 Twp. 14-S Rge. 29-E
Is gas actually connected? Yes When 2/26/71

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
Designate Type of Completion - (X)
Date Spudded
Date Compl. Ready to Prod.
Total Depth
P.D.T.D.
Elevations (DF, RKB, RT, GR, etc.)
Name of Producing Formation
Top Oil/Gas Pay
Tubing Depth
Perforations
Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE
CASING & TUBING SIZE
DEPTH SET
SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks
Date of Test
Producing Method (Flow, pump, gas lift, etc.)
Length of Test
Tubing Pressure
Casing Pressure
Choke Size
Actual Prod. During Test
Oil - Bbls.
Water - Bbls.
Gas - MCF

GAS WELL
Actual Prod. Test - MCF/D
Length of Test
Bbls. Condensate/MCF
Gravity of Condensate
Testing Method (pilot, back pr.)
Tubing Pressure (shut-in)
Casing Pressure (shut-in)
Choke Size

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Billy Hacker
Agent
5/6/77

OIL CONSERVATION COMMISSION
APPROVED MAY 18 1977
BY W.A. Gressett
SUPERVISOR, DISTRICT II
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, location, or other pertinent information other than change of conditions.