	>	N. M. C	D. C. (C. COPY	_			Capi	10/1			
Form 9-331 C (May 1963)	115.	TED STAT		SUBMIT IN ((Other instr		• F Bi	'orm approv udget Burea	ed. u No. 42–R1-	<i>A_</i> ₹ 425.			
	side)	30-005-60112 5. LEASE DESIGNATION AND BERIAL NO.										
		5. LEASE DESIGNATION AND BEEIAL NO.										
		NM-2364 6. IF INDIAN, ALLOTTEE OR TRIBE NAME										
1a. TYPE OF WORK	IN FOR PERMIT		-	I OK TEIBE NAL	43							
D. TYPE OF WELL	DRILL 🖂 DEEPEN 🗌 PLUG BACK 🗌								7. UNIT AGREEMENT NAME			
OIL WELL		8. FARM C	DR LEASE NAI	M B								
2. NAME OF OPERATOR Read & Ste	wene Inc				÷		Hur d					
3. ADDRESS OF OPERATOR						9. WELL	NO. 1					
P.O. Box	2126, Roswell,		10. FIELD AND POOL, OR WILDCAT									
At surface	Report location clearly an 990' FNL & H		Buffalo Valley Pana 470									
At proposed prod. zo		3.	11. BEC., T., E., M., OE BLE.									
	990' FNL & 1	-	12-15S-27E									
	AND DIRECTION FROM NEA					12. COUNT	T OR PARISH	13. STATE	<u> </u>			
10. DISTANCE FROM PROF	ast, Southeast (of Hagerm		OF ACRES IN LEASE	117 NO. 0	Cha		New M	exico			
LOCATION TO NEARES PROPERTY OR LEASE (Also to nearest dr	sr LINE, FT. Ig. unit line, if any)	990'		320	TO TH	TIS WELL						
18. DISTANCE FROM PRO TO NEAREST WELL,		19. PRC	POSED DEPTH	20. ROTAL	RY OR CABLE	320'	<u> </u>					
OR APPLIED FOR, ON THE 21. ELEVATIONS (Show wh		3168'	8600'			Rota	ry					
					4	1		EK WILL STAR				
23.		PROPOSED CAS	ING AND	CEMENTING PROGR		<u> re</u>	bruary	9, 1970				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER	FOOT	SETTING DEPTH		QUANTI	TY OF CEMEN	Ť				
$\frac{17\frac{1}{2}''}{11''}$	<u>12 3/4''</u> 8 5/8''	34#		350'	<u><u><u></u></u> <u>40</u></u>			surface)			
	078	24#		1600'	20	<u>0 sx.</u>	i ser	e di se				
	i	1		.et				to francis Antropy				
					101 A		instruction instruction					
	REPET		F?					19 11 11 11 11 11 11 11 11 11 11 11 11 1				
	RECEIV	ED	14 A			4 4 10 1 10 1						
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	ARTESIA. DFF.DE			Conterno	(E.I.)							
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IN 18008							a an An An					
	PROPOSED PROGRAM : If ; drill or deepen directions	proposal is to dee llly, give pertinen	epen or plu it data on	g back, give data on p subsurface locations a	resent produ	ctive sone a and true ve	nd proposed	new producti	.ve			
preventer program; if an; 24.	<u>,</u> ∂∦//											
SIGNED AVIEN	Altra	\rightarrow		Agant								
		<u></u>	TLE	Agent		DATE	<u> </u>	<u>1ary 3.</u>	<u>1</u> 970			
(THIS SPACE IOL L.GOG	ral or State office use)			r r	BBK	270	1.4 1.4		-			
PERMIT NO.		· ·		PPROVAL DATE		<u> </u>		· · · · · · · · · · · · · · · · · · ·				
APPROVED BY the G. Knowthe TITLE								- 				
CONDITIONS OF APPROV.	AL, IF ANY :	II	· 47		1012	DATE		<u>.</u>				
\checkmark					.	ಇ <u>ಜಿ ಇ</u> ಲೈ ಇ ಟ್ರೈ ಗೆ	• 9, 4 20, 2, 0,	ु २				
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*See Instructions On Reverse Side

NL MEXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

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		WELL LOCATION AND		CATION PL	AT	Form C-102 Supersedes C-128 Effective 1-1-65						
	·	All distances must be from	the outer boundaries	of the Section.	·····							
Operator RE	well No. 1											
Unit Letter C			Range 27 EAST	County C	HAVES							
Actual Footage Loca 990	tion of Well; feet from the	NORTH line and	1661.5	eet from the	WEST	line						
Ground Level Elev. 3551.	Producing Form	nation Po	Buffalo Va		<u>_</u>	Dedicated Acreage;						
	acreage dedicat			W/2 320 Acres								
interest and	i royalty).					hereof (both as to working						
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli- dated by communitization, unitization, force-pooling. etc?												
	Yes No If answer is "yes," type of consolidation											
this form if	necessary.)	· · · · · · · · · · · · · · · · · · ·				ated. (Use reverse side of						
No allowabl forced-pooli sion.	e will be assigne ng, or otherwise)	d to the well until all in or until a non-standard u	terests have been nit, eliminating so	consolidate uch interests	ed (by com s, has beer	munitization, unitization, approved by the Commis-						
			· · · · · · · · · · · · · · · · · · ·	T		CERTIFICATION						
	066		1 1		l hereby	certify that the information con-						
			1			rein is true and complete to the y knowledge and belief.						
≺ 66	1.5'		1		Name	Altring)						
	- +				Norma	an L. Stevens, Jr.						
	ł		ł		Agent							
			1			k Stevens, Inc.						
					Febru	ary 5, 1970						
	NGINEER & CAN				shown on notes of under my is true o	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the some nd correct to the best of my and belief.						
MEG.	676					EBRUARY 2, 1970 Professional Engineer						
0 330 000 190		2310 2640 2000	1500 1000	800	Constitute r	ere allest						

(Submit in Triplicate)

SUPERVISOR, OIL AND GAS OPERATIONS:

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of oil and gas lease

DISTRICT LAND OFFICE: Santa Fe, New Mexico SERIAL NO .: NM-2364

and hereby designates

Read & Stevens, Inc. NAME: Address: P.O. Box 2126, Roswell, New Mexico 88201

as his operator and agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Oil and Gas Operating Regulations with respect to (describe acreage to which this designation is applicable):

> W/2 Section 12-15S-27E Chaves County, New Mexico

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the oil and gas supervisor of any change in the designated operator.

February 3, 1970 (Date)

Roswell, New Mexico 88201 2126. (Address)

PRINTING OFFICE