		** * Super	K WWY			a site
Form 9-331 (May 1963)	DEPART	IITED STATES TWENT OF THE INTER GEOLOGICAL SURVEY	SUBMIT IN T (Other instruction verse side)	LICATE®	Form approved. Budget Bureau 5. LEASE DESIGNATION AN NM-2364	
(Do not use	e this form for prop	TICES AND REPORTS (posals to drill or to deepen or plug l CATION FOR PERMIT—" for such p	back to a different reserv	oir.	6. IF INDIAN, ALLOTTER OF	TRIBE NAME
OIL GAS WELL OTHER					7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR					8. FARM OR LEASE NAME	
Read & Stevens, Inc.					Hurd	
3. ADDRESS OF OPE					9. WELL NO.	
P. O. Bo	ox 2126, Ro	swell, New Mexico	88201		1	
4. LOCATION OF WE See also space 1 At surface	LL (Report location 17 below.)	clearly and in accordance with any	State requirements.*		Buffalo Valley	
0.0	OLENE O 1	11. SEC., T., B., M., OR BLK. AND				
99	10. ENT % 1	661.5' FWL			SURVEY OR AREA	
14. PERMIT NO.		15 By my arrange (Ch		·	12-15S-27E	
11. 180.		15. ELEVATIONS (Show whether DF 3551 GL	, RT, GR, etc.)		12. COUNTY OR PARISH 13	
						ew Mexico
16.	Check A	appropriate Box To Indicate N	lature of Notice, Rep	oort, or O	ther Data	
	NOTICE OF INTE	INTION TO:		BUBBEQU	ENT REPORT OF:	
TEST WATER SE	HUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF		REPAIRING WEL	
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT				ENT	ALTERING CASIN	
SHOOT OR ACIDI	IZE	ABANDON*	SHOOTING OR ACID	DIZING	ABANDON MENT*	-
REPAIR WELL		CHANGE PLANS	(Other) $\frac{4^{\frac{1}{2}}}{2}$	csg		X
(Other)			Completion	or Kecombie	of multiple completion on etion Report and Log form.)	
		PERATIONS (Clearly state all pertinentionally drilled, give subsurface located)	t details, and give pertinations and measured and t	ent dates, rue vertical	including estimated date of depths for all markers an	starting any
nent to this we	ork.) -				3	a rough per tr
2 12 70	D 255	0.000				
3-14-70:	Ran 277 jt	s 8705.98' of $4\frac{1}{2}$ ", $9\frac{1}{2}$	$\#$, $10\frac{1}{2}\#$ & 11.6	6#, J-5	55, STC	
	csg, set @ 8699' RKB. Cmt w/350 sx Trinity Infern				no 3/4 of	
	1% CFR-2	and 8# salt per sx.	Ran 500 gals r	nud flu	ish ahead	
	of cmt. S	cratched formation tl	hroughout cmt	operat	ions	
	Displaced	plug w/200 gallons o	f 15% MSA acid	d & Soc	lium	
•	Bichromat	e water. Plug down	@ 2:00 A.M. 3	-13-70). Press	
	test to 150	0# for 30 min. Test	OK. WOC 18	hrs.	11000	
					•	
	Released r	rig @ 7:00 A.M. 3-13	-70.			
			·			x
					Description	2
						,
	•				M/ID Tax	.
				f	MAR 17 970	
				J.		
				A	S. (2) (2) (970 RTECH, (2) (2) (2)	15 m
)
18. I hereby certify	that the foregoing	is true and correct				· · · · · · · · · · · · · · · · · · ·
SIGNED III	$arphi_0$ / \mathcal{I} (ϵ ,		Agent		2 1/ 5	
SIGNED	Y	TITLE	50111		DATE3-16-7	<u> </u>
(This appear for	Federal on State of					

TITLE

*See Instructions on Reverse Side

ACCEPTED FOR RECORD PURPOSES

O. C. C.

RECEIVED

MAR 1 8 1970