

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form. See item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

DST 8245' - 8306' Rec 100' mud

DST 8245' - 8514' Flow @ the rate of 11.5 MMCFGPD, Rec 150' of mudcut condensate

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORDED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
	0	180	Anhy & redbeds	San Andres	1630	+1933
	180	350	Red shale & sand	Slaughter	2058	+1505
	350	890	Anhy & Dolo	Glorieta	2635	+ 928
	890	1400	Red sand, Anhy & Dolo	Tubb	4370	- 807
	1400	1600	Anhy & Dolo	Abo	5150	-1587
	1600	2650	Dolo & Anhy	Lower Leonard	5561	-1998
	2650	3000	Sand, Anhy & Shale	Wolfcamp	6262	-2699
	3000	4370	Anhy, Dolo & Shale	Cisco	7030	-3467
	4370	4800	Sand & Anhy	Canyon	7360	-3797
	4800	5150	Anhy & Dolo	Strawn	7920	-4357
	5150	5450	Red & Green shale	Atoka	8620	-4699
	5450	5560	Red shale & Dolo	Miss. Lime	8661	-5098
	5560	6250	Dolo & Anhy			
	6250	6800	Limestone & gray shale			
	6800	7600	Gray shale & Limestone			
	7600	7900	Gray shale			
	7900	8250	Sand, Limestone & Red shale			
	8250	8660	Black shale & Sand			
	8660	TD	Gray Limestone			