

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/>		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3551' GL		19. ELEV. CASINGHEAD -	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		22. IF MULTIPLE COMPLET., HOW MANY* -		23. INTERVALS DRILLED BY 0-TD	
2. NAME OF OPERATOR Read & Stevens, Inc.		14. PERMIT NO. -		12. COUNTY OR PARISH Chaves	
3. ADDRESS OF OPERATOR P. O. Box 2126, Roswell, New Mexico		DATE ISSUED MAR 30 1970		13. STATE New Mexico	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FNL & 1661.5' FWL At top prod. interval reported below Same At total depth Same		10. FIELD AND POOL, OR WILDCAT Buffalo Valley		11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA 12-15S-27E	
15. DATE SPUNDED 2/5/70		16. DATE T.D. REACHED 3/12/70		17. DATE COMPL. (Ready to prod.) 3/22/70	
20. TOTAL DEPTH, MD & TVD 8699'		21. PLUG BACK T.D., MD & TVD 8590'		25. WAS DIRECTIONAL SURVEY MADE No	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8484' - 8515' Atoka		26. TYPE ELECTRIC AND OTHER LOGS RUN Welex - Sidewall Neutron, Forxo, Induction		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	34#	348 RKB	17 1/2"	600 sx	None
8 5/8"	24#	1614 RKB	11"	200 sx	None
4 1/2"	9.5#, 10.5#, 11.6#	8699 RKB	7 7/8"	350 sx	None
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
		None			
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 3/8"	8400 RKB	8393 RKB			
31. PERFORATION RECORD (Interval, size and number)					
1 1/2" JSPF @ 8626' - 8630' & 8637' - 8641'					
1 1/2" JSPF @ 8484' - 8515'					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
8626' - 8641'		500 gal mud acid			
33. PRODUCTION					
DATE FIRST PRODUCTION 3/22/70		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Shut-in
DATE OF TEST 3/22/70	HOURS TESTED 2 1/2 hrs	CHOKE SIZE 1"	PROD'N. FOR TEST PERIOD 15	OIL—BBL. 333,000	GAS—MCF. 0
FLOW. TUBING PRESS. 300#	CASING PRESSURE Pkr	CALCULATED 24-HOUR RATE 144	OIL—BBL. 8,000,000	GAS—MCF. 0	WATER—BBL. 60.6
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented					TEST WITNESSED BY G. A. Snow
35. LIST OF ATTACHMENTS 2 copies Deviation Survey, Sidewall Neutron, Forxo & Induction Logs					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED [Signature]		TITLE Agent		DATE 3/26/70	

*(See Instructions and Spaces for Additional Data on Reverse Side)