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.1		/* <u>5</u>	- :	Etrective 1-1-5	-	
NO (1710E	TO BUSIZALION 10	D TRANSPORT OIL AND N	AT LEVAL - GAI	5		
RANSPURTER CIL						
015 V	4			RECEIVED		
PERATOR RORATION OFFICE						
perator				FFR	22 '88	
Read & Steven	s, Inc.				<< 88	
ddress P.O. Dow 1510				О.	C. D.	
eson(s) for filing (Check	, Roswell, NM 88202	. Othe	r (Piezse	ARTESL	A. OFFICE	
∋v Well	Change In Transporter Of		(19538	explain)		
ecompletion hange in Ownership		Gas 🗖				
		ensate X Ef	fectiv	e March 1, 19	88	
chance of ownership give d address of previous owne	name r					
DESCRIPTION OF WELL AND L	EASE					
ase Name Well No. Pool Name, including Formation Kin Hurd I Buffalo Valley Dopp				of Lease	Lease No.	
ocation	1 Buffalo V	alley Penn.	S <del>1</del> 81	KX Federal, XXXXXXXX	NM2364	
Unit Letter;	990 Feet From The NO	rth Line and 1	661 5	Fast From The Wo	~+	
Line Of Section 12	Township 155		NMPM,	Chaves	County	
DESCRIPTION OF TRANSPORTE						
ome of Authorized Transport	ter of Oil or Condensate		e address	to which approved	copy of this form	
Permian Corpor	ation		to be sen x 1183.	, Houston, TX	77000	
me of Authorized Transport	er of Casinghead Gas Dry	Gas Address(Giv	e address	to which approved	copy of this form	
Phillips Petroleu	m Co.	4001 Pen	to be sen brook	<sup>†)</sup> Odessa, TX 79	762	
well produces oll or liqu	ilds, Unit Sec. Twp.	Rge. Is gas actu	ally conn	ected? When		
ve location of tanks	<u> </u>	S 27E V	A C	510	-70	
. COMPLETION DATA	led with that from any othe	r lease or pool, giv	e comming	ling order number:_	· · · · · · · · · · · · · · · · · · ·	
	ion-(X) OII Well Gas Well	New Well Workover	Deepen	Plug Back Same Re	s'v Ditt. Resty	
te Spudded	Date Compl.Ready to Prod	Tatal Dath	<u> </u>			
······		Total Depth		P.B.T.D.		
evations(DF,RKB,RT,GR,etc) Name of Prod. Formation		Top Oll/Gas Pay		Tubing Depth		
rforations	1	<u> </u>		Depth Casing Shoe		
HOLE SIZE	TUBING, CASING CASING & TUBING SIZE	G, AND CEMENTING RECO				
				SACKS CEMENT		
				2.26 XX		
TEST DATA AND PEOLEST FOR				chy hT: NRC		
	ALLOWABLE (Test must be aft exceed top allow	ter recovery of total wable for this depth	or be for	of load and must be full 24 hours)	equal to or	
te First New Oll Run To	Date of Test	Producing Mathod(FI	ow, pump,	gas lift, etc.)		
igth of Test	Tubing Pressure	Casing Pressure		Choke Slze		
	5					
rual Prod. During Test	Oll-Bbis.	Water-Bbis.		Gas-MCF		
	······································					
WELL Tual Prod. Test-MCF/D						
	Length of Test	Bbls. Condensate/KM	CF 0	Gravity of Condensi	ate	
ting Method(pitot,back pri	Tubing Pressure (Shut-In)	Casing Pressure(Shu	t-ln)	Choke Slze		
IFICATE OF COMPLIANCE		011 00		N COMMISION		
ereby certify that the rul	es and regulations of the	APPROVED	FEB 2		, 19	
Conservation Commision ha	ve been complied with and	BYUrig	ginal Sigr	ned By		
t the information given ab the best of my knowledge a	ove is true and complete	TITLE	<u>Aike Will</u>	lems		
$\cap$	This form is Gol based napestor lance with Rule 1104. If this is a request for allowable for a newly drilled well,					
(S) gnature)	this form must be accompanied by a tabulation of the deviation					
(S gnature)	tests taken on the well in accordance with Rule 111,					
Engineer	All sections of this form must be filled out completely for allowable on new and recompleted wells.					
Engineer (Title)		Fill out only Se	ctions i,	11,111, and VI for	-	
	owner, well name or number, or transporter, or other such					
2-17-88	change of condition. Separate Forms C-104 must be filed for each pool in					
(Date)	multiply.					