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	GAS
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65
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APR 13 1970

O. C. C.
ARTESIA, OFFICE

I. Operator **Cities Service Oil Company**

Address **Box 60 - Hobbs, New Mexico 88240**

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Snyder Federal	Well No. 1	Pool Name, including Formation Sulimar Queen	Kind of Lease State, Federal or Foreign Federal	Lease No. NM0493370
Location Unit Letter H ; 1650 Feet From The North Line and 990 Feet From The East Line of Section 26 Township 15S Range 29E , NMPM, Chaves County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Refg. Co. - Pipeline Division	Address (Give address to which approved copy of this form is to be sent) N. Freeman Ave. - Artesia, New Mexico	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Gas is being vented	Address (Give address to which approved copy of this form is to be sent) -	
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 26
	Twp. 15S	Rge. 29E
	Is gas actually connected? No	When -

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 3-17-70	Date Compl. Ready to Prod. 4-5-70	Total Depth 2005	P.B.T.D. 1994					
Elevations (DF, RKB, RT, GR, etc.) 3926 GR	Name of Producing Formation Queen	Top Oil/Gas Pay 1973	Tubing Depth 2004 1940					
Perforations 204 1973-82	Depth Casing Shoe 2004							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11 1/2"	8 5/8"		425		175 sacks (circu.)			
7 7/8"	5 1/2"		2004		135 sacks			
	2 3/8"		1940					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 3-29-70	Date of Test 4-5-70	Producing Method (Flow, pump, gas lift, etc.) Swabbing	
Length of Test 10 hrs.	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test	Oil-Bbls. 95	Water-Bbls. 24 (Load)	Gas-MCF -

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

0701 8 - 89A

(Signature)

District Admin. Supervisor

(Title)

April 1, 1970

(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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OIL CONSERVATION COM. 11
WOBES, N.

DONNELLY DRILLING CO., Inc.

OIL WELL DRILLING CONTRACTORS

P. O. BOX 433

ARTESIA, NEW MEXICO

March 23, 1970

Cities Service Oil Company
P. O. Box 69
Hobbs, New Mexico 88240

Snyder Federal, Well No. 1
1650' FNL, 990' FBL, Section 26, Township 15 South, Range 29 East,
Chaves County, New Mexico

Deviation Record

<u>Test No.</u>	<u>Depth</u>	<u>Degree Off</u>
1	425'	1
2	914'	1
3	1375'	1 $\frac{1}{4}$
4	1613'	1
5	2005'	4

The undersigned hereby certifies that he is an authorized representative of the drilling contractor, Donnelly Drilling Co., Inc., who drilled the above described well and that he conducted deviation tests and obtained the results set out above.

Donnelly Drilling Co., Inc.

by


T. H. Donnelly, President

State of New Mexico:
County of Eddy:

Subscribed and sworn to before me this 23rd day of March 1970.

LOUIS C. BAKER, NOTARY PUBLIC
MY COMMISSION EXPIRES APRIL 2, 1970


Notary Public

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U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO