

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

RECEIVED
 NEW MEXICO OIL CONSERVATION COMMISSION
 WELL COMPLETION OR RECOMPLETION REPORT AND LOG
APR 20 1970

Form C-105
 Revised 1-1-65

5a. Indicate Type of Lease
 State ☒ Fee ☐
 5. State Oil & Gas Lease No.
B-10418-78

O. C. C.
ARTESIA, OFFICE

1a. TYPE OF WELL
 OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐
 b. TYPE OF COMPLETION
 NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
Spurck-State

9. Well No.
9

10. Field and Pool, or Wildcat
Double L Queen

2. Name of Operator
Dalport Oil Corporation

3. Address of Operator
3471 First Natl Bank Bldg. Dallas, Texas 75202

4. Location of Well
 UNIT LETTER **J** LOCATED **1980** FEET FROM THE **South** LINE AND **1650** FEET FROM

THE **East** LINE OF SEC. **25** TWP. **14S** RGE. **29E** NMPM

12. County
Chaves

15. Date Spudded **2-25-70** 16. Date T.D. Reached **3-6-70** 17. Date Compl. (Ready to Prod.) **Dry Hole** 18. Elevations (DF, RKB, RT, GR, etc.) **3829.4 Gr**

19. Elev. Casinghead

20. Total Depth **2020** 21. Plug Back T.D. **1984** 22. If Multiple Compl., How Many **23. Intervals Drilled By** Rotary Tools **X** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
1933½ - 38½ Queen

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
Gamma-Neutron

27. Was Well Cored
Yes

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	20	325	11	175 SX Class 'C'	None
				circulated	
5 1/2	14	2020	7 7/8	200 Sx.lite; 100 Sx poz	None
				50-50 + 100 gal acetic acid	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1933½ - 38½ 2 shots/foot, .41" holes, 14 shots				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				1933½-38½	Frac. 250 gal 15% acid;
					25,000 gal crude + 25,000#
					20-40 sd + 5000# 10-20 sd

33. PRODUCTION
 Date First Production **None** Production Method (Flowing, gas lift, pumping - Size and type pump) **TA** Well Status (Prod or Shut-in)
 Date of Test **None** Hours Tested **None** Choke Size **None** Prod'n. For Test Period **None** Oil - Bbl. **None** Gas - MCF **None** Water - Bbl. **None** Gas - Oil Ratio **None**
 Flow Tubing Press. **None** Casing Pressure **None** Calculated 24-Hour Rate **None** Oil - Bbl. **None** Gas - MCF **None** Water - Bbl. **None** Oil Gravity - API (Corr.) **None**

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **None** Test Witnessed By **None**

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **W. F. Treadwell** TITLE **President** DATE **4-16-70**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>245</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>350</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>1120</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>1184</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>1320</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	245	245	Red beds				
245	350	105	Anhydrite, red shale				
350	1120	770	Salt				
1120	1184	64	Dolomite, anhydrite				
1184	1320	136	Red sand, red shale, salt				
1320	2020	700	Anhydrite, red sand salt				