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TRANSPORTER	OIL
	GAS
OPERATOR	1
PROMOTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-101 and C-1
 Effective 1-1-65

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MAY 9 1977

TA

Operator **Burk Royalty Co.** **O. C. C. ARTERIA, OFFICE**

Address **800 Oil & Gas Bldg., Wichita Falls, Tx 76301**

Reason(s) for filing (Check proper box) Other (Please explain)

New Well Change in Transporter of: Oil Dry Gas **fr. Spurck State**

Recompletion Casinghead Gas Condensate **Effective 4/1/77**

Change in Ownership

If change of ownership give name and address of previous owner **Dalport Oil Corp., 3471 1st Nat'l Bank Bldg., Dallas, Texas 75202**

DESCRIPTION OF WELL AND LEASE

Lease Name **Double L Queen** Well No. **9** Pool Name, including Formation **Double L Queen Associated** Kind of Lease **State** Federal or Fee **B-10418-78**

Unit - Tract **16**

Location
 Unit Letter **J**; **1980** Feet From The **S** Line and **1650** Feet From The **E**

Line of Section **25** Township **14-S** Range **29-E**, NMPM, **Chaves** County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)

DRY HOLE TO BE USED FOR INJECTION WELL

Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Surf. Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Billy Hacker
 Billy Hacker (Signature)
 Agent
 5/6/77 (Date)

OIL CONSERVATION COMMISSION

APPROVED **MAY 18 1977**, 19____

BY *W.A. Gressett*
SUPERVISOR, DISTRICT H

TITLE _____

This form is to be filled in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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 ID-3
 change
 5-20-77

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NEW MEXICO OIL CONSERVATION COMMISSION
JUN 4 1976

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-10418-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole	7. Unit Agreement Name
2. Name of Operator Dalport Oil Corporation	8. Farm or Lease Name Spurck-State
3. Address of Operator 3471 First National Bank Bldg, Dallas, Texas 75202	9. Well No. #9
4. Location of Well UNIT LETTER J , 1980 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 25 TOWNSHIP 14-S RANGE 29-E NMPM.	10. Field and Pool, or Wildcat Double L Queen
15. Elevation (Show whether DF, RT, GR, etc.) 3829.4 Gr	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER See below <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Status report as required by Oil Conservation Commissions report dated April 21, 1976.

This well was abandoned 4/22/70, but the casing was not pulled. We request an extention of time since we feel the Double L Queen field unitization will be finalized shortly and this well could possibly be used for a water injection well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. F. Taylor TITLE President DATE June 1, 1976

APPROVED BY W. A. Gussett TITLE SUPERVISOR, DISTRICT II DATE JUN 8 1976

CONDITIONS OF APPROVAL, IF ANY:
Expires 10-1-76