					Earm C	
NO. OF COPIES RECEIVED	6				Form C Revise	ed 1-1-65
DISTRIBUTION	-+				5a. Indicat	e Type of Lease
SANTA FE				TION COMMISSION	State	X Fee
FILE		COMPLETION OF		TION REPORT A		il & Gas Lease No.
U.S.G.S.	2	A.	- d. di	ntial		
LAND OFFICE	/	0.1	ngieli	mar.	B-10	417-4
OPERATOR			k			
Bureau & mine	-1		<b>R</b> (	CEIVE		reement Name
la. TYPE OF WELL					- 7. Unit Ag	reement Nume
	OIL WELL	GAS WELL		HER		Lease Name
b. TYPE OF COMPLETIC	ис			MAR 3 0 1970	1	
NEW I WORK	DEEPEN	PLUG DIF BACK RES		HER		set-State
2. Name of Operator				<b>C</b> . C. C.	9. Well No	) <b>.</b>
3. Address of Operator	+ 011 Corp	oration	A	RTESIA, OFFICE		and Pool, or Wildcat
3471 F	irst Natio	nal Bank Bld	lg, Dalla	is, Texas	75202 Dou	ble I-Queen
4. Location of Well			-			
				1000		
UNIT LETTER H	_ LOCATED _ 330	FEET FROM THE	East	E AND	FEET FROM	
				///////////////////////////////////////	12. County	γ <u> </u>
THE North LINE OF SEC	с. <b>12</b> тwp.	158 RGE. 29E		//////////////////////////////////////	Chay	es AllIIIIII
15. Date Spudded 1	6. Date T.D. Reache	ed 17. Date Compl. (Re	eady to Prod.)	18. Elevations (DF,	RKB, RT, GR, etc.) 19	]. Elev. Cashinghead
2-25-70	3-17-70	March 23	. 1970			
20. Total Depth	21. Plug Bac	March 23	f Multiple Comp Jany	l., How 23. Intervo Drilled	ls   Rotary Tools	Cable Tools
1986	1	.986	viatry		->	<u> </u>
24. Producing Interval(s),						25. Was Directional Survey Made
3064 70	••••					Yes
1964-79	Queen					IGN
26. Type Electric and Othe	er Logs Run				27.	Was Well Cored
	Gamma	-Neutron				No
28.		CASING RECO	RD (Report all	strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZ	E CEME	NTING RECORD	AMOUNT PULLED
8 5/8	20	420	124	137 Sx	class 'C' +	None
0 3/0	<b>6</b> V		<b></b>		t surface	
5 1/2	15 5	1986	9	200 gy	1 + a + 100	XX
5 1/2	15.5	1986			lite + 100 s	None
			8	200 sx 50-50 30.		None
29.	LINER	RECORD		<b>50-50</b> 30.	Poz	None
	LINER			<b>50-50</b> 30. REEN SIZE	TUBING RE	CORD
29.	LINER	RECORD		<b>50-50</b> 30.	TUBING RE	CORD
29. SIZE		RECORD BOTTOM SACKS C	EMENT SC	SO-50           30.           REEN         SIZE           2         3/	POE         TUBING RE           DEPTH SET         0           8         1953	PACKER SET
29.		RECORD BOTTOM SACKS C	EMENT SC	SO-50           30.           REEN         SIZE           2 3/           ACID, SHOT, F	TUBING RE DEPTH SET 8 1953 RACTURE, CEMENT S	NORE ECORD PACKER SET SOUEEZE, ETC.
29. SIZE 31. Perforation Record (In	LINER TOP I	RECORD BOTTOM SACKS C ber)	EMENT SC	SO-50           30.           REEN         SIZE           2 3/           ACID, SHOT, F           EPTH INTERVAL	POE     TUBING RE       DEPTH SET     B       1953       RACTURE, CEMENT S       AMOUNT AND F	NORE CORD PACKER SET SOUEEZE, ETC. KIND MATERIAL USED
29. SIZE 31. Perforation Record (In	LINER TOP I iterval, size and num	RECORD BOTTOM SACKS C ber)	EMENT SC	SO-50           30.           REEN         SIZE           2 3/           ACID, SHOT, F	TUBING RE DEPTH SET 8 1953 RACTURE, CEMENT S AMOUNT AND H 250 gal 159	None ECORD PACKER SET SOUEEZE, ETC. KIND MATERIAL USED Cacid; 20,000
29. SIZE 31. Perforation Record (In 1964-79, W	LINER TOP I	RECORD BOTTOM SACKS C ber)	EMENT SC	SO-50           30.           REEN         SIZE           2 3/           ACID, SHOT, F           EPTH INTERVAL	TUBING RE DEPTH SET <b>1953</b> RACTURE, CEMENT S AMOUNT AND F <b>250 gal 157</b> <b>gal crude</b> ,	None PACKER SET PACKER SET SOUEEZE, ETC. KIND MATERIAL USED Cacid; 20,000 20,000# 20-40
29. SIZE	LINER TOP I iterval, size and num	RECORD BOTTOM SACKS C ber)	EMENT SC	SO-50           30.           REEN         SIZE           2 3/           ACID, SHOT, F           EPTH INTERVAL	TUBING RE DEPTH SET 8 1953 RACTURE, CEMENT S AMOUNT AND H 250 gal 159	None PACKER SET PACKER SET SOUEEZE, ETC. KIND MATERIAL USED Cacid; 20,000 20,000# 20-40
29. SIZE 31. Perforation Record (In 1964-79, W 21 holes	LINER TOP I iterval, size and num	RECORD BOTTOM SACKS C ber)	EMENT SC	S0-50         30.           REEN         SIZE           2.3/         ACID, SHOT, F           ACID, SHOT, F         64-79	TUBING RE DEPTH SET <b>1953</b> RACTURE, CEMENT S AMOUNT AND F <b>250 gal 157</b> <b>gal crude</b> ,	None PACKER SET PACKER SET SOUEEZE, ETC. KIND MATERIAL USED Cacid; 20,000 20,000# 20-40
29. SIZE 31. Perforation Record (In 1964–79, W 21 holes 33.	LINER TOP I aterval, size and num Nestern Sug .41 holes	RECORD BOTTOM SACKS C ber)	EMENT SC	S0-50           30.           REEN         SIZE           2.3/           ACID, SHOT, F           BEPTH INTERVAL           64-79           N	Pog         TUBING RE           DEPTH SET         0           8         1953           RACTURE, CEMENT S         AMOUNT AND H           250 gal 157         gal crude,           + 4000# 10	None PACKER SET PACKER SET SOUEEZE, ETC. KIND MATERIAL USED Cacid; 20,000 20,000# 20-40
29. SIZE 31. Perforation Record (In 1964-79, W 21 holes 33. Date First Production	LINER TOP I aterval, size and num Nestern Sug .41 holes	RECORD BOTTOM SACKS C ber) Der Magnum	EMENT SC	S0-50           30.           REEN         SIZE           2.3/           ACID, SHOT, F           BEPTH INTERVAL           64-79           N	TUBING RE DEPTH SET <b>1953</b> RACTURE, CEMENT S AMOUNT AND H <b>250 gal 157</b> <b>gal crude,</b> <b>+ 4000# 10</b> Well Sto	None PACKER SET PACKER SET SOUEEZE, ETC. KIND MATERIAL USED Acid; 20,000 20,000# 20-40 D-20 sand Actus (Prod. or Shut-in)
29. SIZE 31. Perforation Record (In 1964-79, W 21 holes 33. Date First Production	LINER TOP I Iterval, size and num Nestern Sup .41 holes	RECORD BOTTOM SACKS C ber) ber Magnum Method (Flowing, gas Choke Size Prod'n.	EMENT SC 32. 19 PRODUCTIC lift, pumping - 3 For Otl -	SO-50 30. REEN SIZE 2 3/ ACID, SHOT, F SHOT, F SHOT, F SHOT, F SHOT, F SHOT, F SHOT, F SHOT, F SHOT, F SHOT, F SIZE 2 3/ ACID, SHOT, F SHOT, F SIZE 2 3/ ACID, SHOT, F SIZE 3 4 ACID, SHOT, F SIZE 2 3/ ACID, SHOT, F ACID, SHOT, SHOT, F ACID, SHOT, SH	TUBING RE DEPTH SET <b>1953</b> RACTURE, CEMENT S AMOUNT AND H <b>250 gal 157</b> <b>gal crude,</b> <b>4000# 10</b> Well Sto	None PACKER SET PACKER SET SOUEEZE, ETC. (IND MATERIAL USED Cacid; 20,000 20,000# 20-40 D-20 sand
29. SIZE 31. Perforation Record (In 1964-79, W 21 holes 33. Date First Production Mar 23, 1970 Date of Test	LINER TOP E sterval, size and num Nestern Sug .41 holes Production Hours Tested	RECORD BOTTOM SACKS C ber) ber Magnum Method (Flowing, gas Choke Size Prod n. Prod n. Prod n.	EMENT SC 32. 19 PRODUCTIC lift, pumping - 3 For Otl -	SO-50 30. REEN SIZE 2.3/ ACID, SHOT, F BEPTH INTERVAL 64-79 N N Size and type pump) Bbl. Gas - MC	Pog       TUBING RE         DEPTH SET       B         1953       I953         RACTURE, CEMENT S       AMOUNT AND H         250 gal 159       gal crude,         # 4000# 10       Well Store         F       Water - Bbl.	None ECORD PACKER SET SOUEEZE, ETC. (IND MATERIAL USED ( acid; 20,000 20,000# 20-40 D=20 sand Itus (Prod. or Shut-in) Prod.
29. SIZE 31. Perforation Record (In 1964-79, W 21 holes 33. Date First Production Mar 23, 1970 Date of Test 3/25/70	LINER TOP I Interval, size and num Nestern Sup .41 holes Hours Tested 6 Casing Pressure	RECORD BOTTOM SACKS C ber) ber Magnum Method (Flowing, gas Choke Size 14/64 Calculated 24- Oil – E	EMENT SC 32. 19 PRODUCTIC lift, pumping - S For Oil - eriod	SO-50 30. REEN SIZE 2.3/ ACID, SHOT, F PEPTH INTERVAL 64-79 N N Size and type pump) Bbl. Gas - MC 30	TUBING RE DEPTH SET <b>B 1953</b> RACTURE, CEMENT S AMOUNT AND H <b>250 gal 157 gal crude, 4000# 10</b> Well Sto	None ECORD PACKER SET SOUEEZE, ETC. (IND MATERIAL USED ( acid; 20,000 20,000# 20-40 D=20 sand Itus (Prod. or Shut-in) Prod.
29. SIZE 31. Perforation Record (In 1964-79, W 21 holes 33. Date First Production Mar 23, 1970 Date of Test 3/25/70 Flow Tubing Press.	LINER TOP I exterval, size and num Nestern Sug .41 holes Production Hours Tested 6 Casing Pressure	RECORD BOTTOM SACKS C ber) ber Magnum Method (Flowing, gas Choke Size 14/64 Calculated 24- Oil – E	EMENT SC 32. 19 PRODUCTIC lift, pumping	SO-50           30.           REEN         SIZE           2         3/           ACID, SHOT, F           EPTH INTERVAL           64-79           N           Size and type pump)           Bbl.         Gas - MC           30         -	Por         TUBING RE           DEPTH SET         DEPTH SET           8         1953           RACTURE, CEMENT S         AMOUNT AND H           250 gal 159         gal crude,           44000# 10         Well Store           F         Water - Bbl.           0         0	None ECORD PACKER SET SOUEEZE, ETC. KIND MATERIAL USED Cacid; 20,000 20,000# 20-40 D-20 sand Action Cas - Oil Ration Cas - Oil Ration Dill Gravity - API (Corr.)
29. SIZE 31. Perforation Record (In 1964-79, W 21 holes 33. Date First Production Mar 23, 1970 Date of Test 3/25/70 Flow Tubing Press. 50	LINER TOP I exterval, size and num Nestern Sug .41 holes Production Hours Tested 6 Casing Pressure 350	RECORD BOTTOM SACKS C ber) Der Magnum Method (Flowing, gas Choke Size 14/64 Calculated 24- Hour Rate 1	EMENT SC 32. 19 PRODUCTIC lift, pumping - S For Oil - eriod	SO-50           30.           REEN         SIZE           2         3/           ACID, SHOT, F           EPTH INTERVAL           64-79           N           Size and type pump)           Bbl.         Gas - MC           30         -	Por         TUBING RE           DEPTH SET         B           1953         RACTURE, CEMENT S           AMOUNT AND P         250 gal 159           gal crude,         + 4000# 10           F         Water - Bbl,           0         ater - Bbl,	None ECORD PACKER SET SOUEEZE, ETC. CIND MATERIAL USED Cacid; 20,000 20,000# 20-40 D-20 sand Hus (Prod. or Shut-in) Cas - Oil Ratio Cas - Oil Ratio Dil Gravity - API (Corr.) 36
29. SIZE 31. Perforation Record (In 1964-79, W 21 holes 33. Date First Production Mar 23, 1970 Date of Test 3/25/70 Flow Tubing Press.	LINER TOP E sterval, size and num Nestern Sug .41 holes Production Hours Tested 6 Casing Pressure 350 old, used for fuel, ve	RECORD BOTTOM SACKS C ber) ber Magnum Method (Flowing, gas Method (Flowing, gas Method 24- Choke Size Method 24- Calculated 24- Hour Rate Method (Flowing, gas Method (Flowing, g	EMENT SC 32. 19 PRODUCTIC lift, pumping	SO-50           30.           REEN         SIZE           2         3/           ACID, SHOT, F           EPTH INTERVAL           64-79           N           Size and type pump)           Bbl.         Gas - MC           30         -	Pog       TUBING RE         DEPTH SET       B         1953       I953         RACTURE, CEMENT S       AMOUNT AND H         250 gal 157       gal crude,         4000# 10       Well Store         F       Water - Bbl.         0       Test Witnesse	None PACKER SET PACKER SET SOUEEZE, ETC. KIND MATERIAL USED Cacid; 20,000 20,000# 20-40 D-20 sand Attus (Prod. or Shut-in) Prod. Gas-Oil Ratio Dil Gravity - API (Corr.) 36 d By
29. SIZE 31. Perforation Record (In 1964-79, W 21 holes 33. Date First Production Mar 23, 1970 Date of Test 3/25/70 Flow Tubing Press. 50 34. Disposition of Gas (Sec.)	LINER TOP I exterval, size and num Nestern Sug .41 holes Production Hours Tested 6 Casing Pressure 350	RECORD BOTTOM SACKS C ber) ber Magnum Method (Flowing, gas Method (Flowing, gas Method 24- Choke Size Method 24- Calculated 24- Hour Rate Method (Flowing, gas Method (Flowing, g	EMENT SC 32. 19 PRODUCTIC lift, pumping	SO-50           30.           REEN         SIZE           2         3/           ACID, SHOT, F           EPTH INTERVAL           64-79           N           Size and type pump)           Bbl.         Gas - MC           30         -	Pog       TUBING RE         DEPTH SET       B         1953       I953         RACTURE, CEMENT S       AMOUNT AND H         250 gal 157       gal crude,         4000# 10       Well Store         F       Water - Bbl.         0       Test Witnesse	None ECORD PACKER SET SOUEEZE, ETC. CIND MATERIAL USED Cacid; 20,000 20,000# 20-40 D-20 sand Hus (Prod. or Shut-in) Cas - Oil Ratio Cas - Oil Ratio Dil Gravity - API (Corr.) 36
29. SIZE 31. Perforation Record (In 1964-79, W 21 holes 33. Date First Production Mar 23, 1970 Date of Test 3/25/70 Flow Tubing Press. 50	LINER TOP E sterval, size and num Nestern Sug .41 holes Production Hours Tested 6 Casing Pressure 350 old, used for fuel, ve	RECORD BOTTOM SACKS C ber) ber Magnum Method (Flowing, gas Method (Flowing, gas Method 24- Choke Size Method 24- Calculated 24- Hour Rate Method (Flowing, gas Method (Flowing, g	EMENT SC 32. 19 PRODUCTIC lift, pumping	SO-50           30.           REEN         SIZE           2         3/           ACID, SHOT, F           EPTH INTERVAL           64-79           N           Size and type pump)           Bbl.         Gas - MC           30         -	Pog       TUBING RE         DEPTH SET       B         1953       I953         RACTURE, CEMENT S       AMOUNT AND H         250 gal 157       gal crude,         4000# 10       Well Store         F       Water - Bbl.         0       Test Witnesse	None PACKER SET PACKER SET SOUEEZE, ETC. KIND MATERIAL USED Cacid; 20,000 20,000# 20-40 D-20 sand Attus (Prod. or Shut-in) Prod. Gas-Oil Ratio Dil Gravity - API (Corr.) 36 d By
29. SIZE 31. Perforation Record (In 1964-79, W 21 holes 33. Date First Production Mar 23, 1970 Date of Test 3/25/70 Flow Tubing Press. 50 34. Disposition of Gas (So 35. List of Attachments	LINER TOP I Interval, size and num Nestern Sup .41 holes Production Hours Tested 6 Casing Pressure 350 old, used for fuel, ve Vented	RECORD BOTTOM SACKS C ber) ber Magnum Method (Flowing, gas Method (Flowing, gas Method 24- Oil – E Hour Rate Sate 1 Hour Rate Method 24- Oil – E	EMENT SC 32. 19 PRODUCTIC lift, pumping - 5 For Oil - eriod 3bl. (20)	SO-50 30. REEN SIZE 2.3/ ACID, SHOT, F EPTH INTERVAL 64-79 N N Size and type pump) Bbl. Gas - MC 30 - Gas - MCF W -	Pog         TUBING RE           DEPTH SET         B           1953         RACTURE, CEMENT S           AMOUNT AND F         250 gal 159           gal crude,         +           4000# 10         Well Sta           F         Water - Bbl.           0         Test Witnesse           A. C.         -	None ECORD PACKER SET SOUEEZE, ETC. KIND MATERIAL USED Cacid; 20,000 20,000# 20-40 D=20 sand Action of Shut-in) Prod. Gas-Oil Ratio Dil Gravity - API (Corr.) 36 d By Magee
29. SIZE 31. Perforation Record (In 1964-79, W 21 holes 33. Date First Production Mar 23, 1970 Date of Test 3/25/70 Flow Tubing Press. 50 34. Disposition of Gas (Sec.	LINER TOP I Interval, size and num Nestern Sup .41 holes Production Hours Tested 6 Casing Pressure 350 old, used for fuel, ve Vented	RECORD BOTTOM SACKS C ber) ber Magnum Method (Flowing, gas Method (Flowing, gas Method 24- Oil – E Hour Rate Sate 1 Hour Rate Method 24- Oil – E	EMENT SC 32. 19 PRODUCTIC lift, pumping - 5 For Oil - eriod 3bl. (20)	SO-50 30. REEN SIZE 2.3/ ACID, SHOT, F EPTH INTERVAL 64-79 N N Size and type pump) Bbl. Gas - MC 30 - Gas - MCF W -	Pog         TUBING RE           DEPTH SET         B           1953         RACTURE, CEMENT S           AMOUNT AND F         250 gal 159           gal crude,         +           4000# 10         Well Sta           F         Water - Bbl.           0         Test Witnesse           A. C.         -	None ECORD PACKER SET SOUEEZE, ETC. KIND MATERIAL USED Cacid; 20,000 20,000# 20-40 D=20 sand Action of Shut-in) Prod. Gas-Oil Ratio Dil Gravity - API (Corr.) 36 d By Magee
29. SIZE 31. Perforation Record (In 1964-79, W 21 holes 33. Date First Production Mar 23, 1970 Date of Test 3/25/70 Flow Tubing Press. 50 34. Disposition of Gas (Sa 35. List of Attachments 36. I hereby certify that the	LINER TOP I Interval, size and num Nestern Sug .41 holes Production Hours Tested 6 Casing Pressure 350 old, used for fuel, ve Vented	RECORD BOTTOM SACKS C ber) Der Magnum Method (Flowing, gas Choke Size 14/64 Calculated 24- Hour Rate L inted, etc.)	EMENT SC 32. 19 PRODUCTIC lift, pumping - 3 For Oil - eriod 3bl. C 20	SO-50 30. REEN SIZE 2.3/ ACID, SHOT, F DEPTH INTERVAL 64-79 N N Dize and type pump) Bbl. Gas - MCF 30 - Complete to the best of	Pog       TUBING RE         DEPTH SET       B         B       1953         RACTURE, CEMENT S       AMOUNT AND F         250 gal 159       gal crude,         gal crude,       +         4000# 10       Well State         F       Water - Bbl.         0       O         ater - Bbl.       O         Test Witnesse       A. C.         f my knowledge and bel       F	None           ECORD         PACKER SET           SOUEEZE, ETC.         SOUEEZE, ETC.           KIND MATERIAL USED         Content of the second se
29. SIZE 31. Perforation Record (In 1964-79, W 21 holes 33. Date First Production Mar 23, 1970 Date of Test 3/25/70 Flow Tubing Press. 50 34. Disposition of Gas (So 35. List of Attachments	LINER TOP I Interval, size and num Nestern Sug .41 holes Production Hours Tested 6 Casing Pressure 350 old, used for fuel, ve Vented	RECORD BOTTOM SACKS C ber) Der Magnum Method (Flowing, gas Choke Size 14/64 Calculated 24- Hour Rate L inted, etc.)	EMENT SC 32. 19 PRODUCTIC lift, pumping - 5 For Oil - eriod 3bl. (20)	SO-50 30. REEN SIZE 2.3/ ACID, SHOT, F DEPTH INTERVAL 64-79 N N Dize and type pump) Bbl. Gas - MCF 30 - Complete to the best of	Pog         TUBING RE           DEPTH SET         B           1953         RACTURE, CEMENT S           AMOUNT AND F         250 gal 159           gal crude,         +           4000# 10         Well Sta           F         Water - Bbl.           0         Test Witnesse           A. C.         -	None ECORD PACKER SET SOUEEZE, ETC. KIND MATERIAL USED Cacid; 20,000 20,000# 20-40 D=20 sand Action of Shut-in) Prod. Gas-Oil Ratio Dil Gravity - API (Corr.) 36 d By Magee

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico					
т.	Anhy 309 1	C. Canyon	T.	Ojo Alamo	T.	Penn. ''B''			
т.	Salt 7	5. Strawn							
В.		Atoka							
Т.	Yates1235 7	C. Miss	T.	Cliff House	Т.	Leadville			
т.	<sup>7 Rivers</sup> -1363	C. Devonian	Т.	Menefee	Т.	Madison			
Т.	Queen 1	Silurian	т.	Point Lookout	Т.	Elbert			
Т.	Graybu <del>rg</del> T	Montoya	Т.	Mancos	T.	McCracken			
T.	San Andres T	Simpson	Т.	Gallup	т.	Ignacio Qtzte			
т.	Glorieta T	. МсКее	Bas	se Greenhorn	T.	Granite			
Т.	Paddock T	Ellenburger	Т.	Dakota	т.				
T.	Blinebry T	. Gr. Wash	Т.	Morrison	T.				
Τ.	Tubb T	. Granite	Т.	Todilto	т.				
т.	Drinkard T	Delaware Sand	Т.	Entrada	Т.				
т.	Abo T	Bone Springs	Т.	Wingate	Т.				
T.	Wolfcamp T		Т.	Chinle	T.				
Т.	Penn T	·	Т.	Permian	т.				
Т	Cisco (Bough C) T		Т.	Penn. "A"	Т.				

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	
0	309	309	Red beds				
<b>3</b> 09	400	91	Anhydrite and salt				•
400	1163	763	Salt				
116	3 123	5 72	Anhydrite, salt				
L235	1365	130	Red sand, red shale salt				an a
.365	1986	623	Anhydrite, salt, red sand, red shale				
							- -
		•					