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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

*Confidential*

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
<b>B-10417-4</b>	

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
				DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>

RECEIVED

MAR 30 1970

2. Name of Operator	<b>Dalport Oil Corporation</b>
3. Address of Operator	<b>3471 First National Bank Bldg. Dallas, Texas 75202</b>
4. Location of Well	

7. Unit Agreement Name	
8. Farm or Lease Name	<b>Sunset-State</b>
9. Well No.	<b>1</b>
10. Field and Pool, or Wildcat	<b>Double L-Queen</b>

UNIT LETTER <b>H</b>	LOCATED <b>330</b>	FEET FROM THE <b>East</b>	LINE AND <b>1980</b>	FEET FROM
THE <b>North</b> LINE OF SEC. <b>12</b> TWP. <b>15S</b> RGE. <b>29E</b> NMMPM				

12. County	<b>Chaves</b>
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15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
<b>2-25-70</b>	<b>3-17-70</b>	<b>March 23, 1970</b>		
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
<b>1986</b>	<b>1986</b>			<b>X</b>

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
<b>1964-79 Queen</b>	<b>Yes</b>

26. Type Electric and Other Logs Run	27. Was Well Cored
<b>Gamma-Neutron</b>	<b>No</b>

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>8 5/8</b>	<b>20</b>	<b>420</b>	<b>12 1/4</b>	<b>137 Sx class 'C' + 95 sx at surface</b>	<b>None</b>
<b>5 1/2</b>	<b>15.5</b>	<b>1986</b>	<b>8</b>	<b>200 sx lite + 100 sx 50-50 Poz</b>	<b>None</b>

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<b>2 3/8</b>	<b>1953</b>	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
<b>1964-79, Western Super Magnum .41 holes</b>	
<b>21 holes</b>	
	DEPTH INTERVAL
	<b>1964-79</b>
	AMOUNT AND KIND MATERIAL USED
	<b>250 gal 15% acid; 20,000 gal crude, 20,000# 20-40 + 4000# 10-20 sand</b>

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
<b>Mar 23, 1970</b>		<b>Flow</b>				<b>Prod.</b>	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<b>3/25/70</b>	<b>6</b>	<b>14/64</b>		<b>30</b>	<b>-</b>	<b>0</b>	<b>-</b>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
<b>50</b>	<b>350</b>		<b>120</b>	<b>-</b>	<b>0</b>	<b>36</b>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
<b>vented</b>	<b>A. C. Magee</b>

35. List of Attachments		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <b>A. C. Magee</b>	TITLE <b>President</b>	DATE <b>3/26/70</b>

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy <b>309</b>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt <b>400</b>	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt <b>1163</b>	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <b>1235</b>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers <b>1363</b>	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	309	309	Red beds				
309	400	91	Anhydrite and salt				
400	1163	763	Salt				
1163	1235	72	Anhydrite, salt				
1235	1365	130	Red sand, red shale salt				
1365	1986	623	Anhydrite, salt, red sand, red shale				