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NEW MEXICO OIL CONSERVATION COM. OH
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

MAY 9 1977

Operator **B. C. C.**
Burk Royalty Co. ✓ **ARTESIA, OFFICE**

Address
800 Oil & Gas Bldg., Wichita Falls, Texas 76301

Reason(s) for filing (Check proper box)		Other (Please explain)		
New Well	☐	Change In Transporter of:	Effective 4/1/77	
Recompletion	☐	Oil		☐
Change In Ownership	☒	Casinghead Gas		☐

If change of ownership give name and address of previous owner **Dalport Oil Corp., 3471 1st National Bank Bldg., Dallas, Tx 75202**

DESCRIPTION OF WELL AND LEASE		Well No.		Pool Name, including Formation		Kind of Lease		Lease No.	
Lease Name Double L Queen		1		Double L Queen Associated		State, Federal or Fee		B-10418-78	
Unit - Tract 15									
Location									
Unit Letter H		330		Feet From The E		Line and 1980		Feet From The N	
Line of Section 12		Township 15-S		Range 29-E		, NMFM, Chaves		County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil ☒ or Condensate ☐		Address (Give address to which approved copy of this form is to be sent)		
Navajo Refining Co. Pipeline Div.		Artesia, NM 88210		
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)		
Phillips Petroleum Co.		Vartlesville, Oklahoma		
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 12	Twp. 15-S	Rge. 29-E
				Is gas actually connected? Yes
				When 2/26/71

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA		Oil Well		Gas Well		New Well		Workover		Deepen		Plug Back		Same Restv.		Diff. Restv.	
Designate Type of Completion - (X)																	
Date Spudded		Date Compl. Ready to Prod.		Total Depth		P.B.T.D.											
Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth											
Perforations						Depth Casing Shoe											

TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
Date First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
Length of Test		Tubing Pressure		Casing Pressure	
Actual Prod. During Test		Oil - Bbls.		Water - Bbls.	
				Gun-MCF	

GAS WELL							
Actual Prod. Test-MCF/D		Length of Test		Bbls. Condensate/MCF		Gravity of Condensate	
Testing Method (flow, back pr.)		Tubing Pressure (shut-in)		Casing Pressure (shut-in)		Choke Size	

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Billy Hacker
Agent
5/1/77

OIL CONSERVATION COMMISSION
MAY 18 1977
APPROVED
BY **W. A. Gussert**
TITLE **SUPERVISOR, DISTRICT II**
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the completion tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
For use only on sections I, II, III, and IV for changes of operator.