Form 9-331 C (May 1963)

N. M. O. C. C. COFYUBMIT IN

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20p. 15 2 57. Form approved. Budget Bureau No. 42-R1425.

10. DISTANC LOCATIO PROPER (Also t 18. DISTANC TO NEAR OR APPLI 21. ELEVATIO 39:		r. 99 line, if any) LOCATION* G, COMPLETED, E, FT. OF, RT, GR, etc.)	HIIIS O' WE H	16. NO. OF ACRES IN LEASE 240 ACTOS 19. PROPOSED DEPTH 2000 ** NG AND CEMENTING PROGR	20. ROTAL	12. COUNTY OR PARE CHAVES F ACRES ASSIGNED HIS WELL 40 ACF RY OR CABLE TOOLS ROLLY 22. APPROX. DATE	ISH 13. STATE NON MONIC OS WORK WILL START* 24, 1970
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	•			T OFFICE*		12. COUNTY OR PAR	
14. DISTANC	E IN MILES AND DI	RECTION FROM NEAD	REST TOWN OR POS	T OFFICE*			
	20mm 92 4	ibove					- 11
At propo	sed prod. zone		Chaves Co	ounty, New Mexico		Sec. 26-715	S-R29E
At surfa	e 2310' FN	L and 1650'	FEL of Sec	:. 26-T155-R29E,		11. SEC., T., B., M., OAND SURVEY OR	OR BLK.
4. LOCATION	or wall (Report 1	•		h any State requirements.*)		Sullmer Queen level	
	of operator ox 69 - Hobb	s, New Mexi	co 88240			10. FIRLD AND POOP	L, OR WILDCAT
	ities Servic	e Oll Coupe	ny			9. WELL NO.	
2. NAME OF	OPERATOR					Snyder Fed	lere)
OIL ON WELL	GAS WELL	OTHER		SINGLE MULTI	PLE	8. FARM OR LEASE	
b. TYPE OF	DRILL E	<u>-</u>	DEEPEN [PLUG BA			
1а. түрс ог		<u></u>	DEEDEN			7. UNIT AGREEMENT	T NAME
APPL	ICATION FO	OR PERMIT 1	O DRILL, D	DEEPEN, OR PLUG	BACK_	6. IF INDIAN, ALLOT	TTEE OR TRIBE NAME
		GEOLO	GICAL SURVE	EY		NH-049337	
			_				ION AND SERIAL NO.
	D	EPARTMEN7	OF THE	NIERIOR	1		

Blow out prevention program will consist of a Shaffer BOP equipped with one set of blind rams and one set of drill pipe rams.

> RECENSO APR 2 1 - 870 RECEIVED

C. C. DEPIGE

APR 20 1970 U. S. GEOLOGICAL SURVEY ARTESIA, NEW MEXICO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preve

24.		
SIGNED	TITLE District Admin.	Supervisor DATE 4-17-70
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	ΔΡR · η 107η
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE 1

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

☆ U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396

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Form C-102 Supersedes C-128 Effective 1-1-65

N MEXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Operator CITIES SEI	RVICE OIL		_ease Snybi	ER FEDERAL	Well No. 2						
Unit Letter Section Township			Ronge County								
G 26 15 SOUTH 29 EAST CHAVES											
Actual Footage Location of Well: 2310 feet from the NORTH line and 1650 feet from the EAST line											
Ground Level Elev.	Producing For		² 001	0	Dedicated Acreage:						
3936	Queen	<u> </u>	Sul Imer Qu	und:	Acres						
1. Outline the acr	eage dedica	ted to the subject wel	l by colored pencil o	r hachure marks on	the plat below.						
2. If more than or interest and roy		dedicated to the well,	outline each and ide	ntify the ownership	thereof (both as to working						
3 If more than one	e lease of d	ifferent ownership is de	dicated to the well.	have Re Interests	VED of all owners been consoli-						
		mitization, force-pooling									
Yes	No If ar	nswer is "yes," type of	consolidation	APR 21	1970						
		•		n C	С.						
If answer is "n this form if nece	o," list the	owners and tract descri	ptions which have ac	tually been consolie	Bitte Else reverse side of						
		ed to the well until all i	nterests have been o	consolidated (by co	mmunitization, unitization,						
					n approved by the Commis-						
sion.				·							
	1		1		CERTIFICATION						
	 		İ	I haraby	certify that the information con-						
	i			11	erein is true and complete to the						
	1	,		best of i	my knowledge and belief.						
	1		-2316								
	+			Name	DRIGINAL SIGNED						
	1			Position	C. D. ROBERTSON						
	1		1	Distri	et Adola, Supervisor						
	1			Company	Service Oll Company						
	!		1650'	Date							
	1			April	17, 1990						
<u> </u>	<u> </u>										
	İ		i	I heroby	certify that the well location						
	1			1 1	n this plat was plotted from field actual surveys made by me or						
	İ		186.11.18	3. 11	supervision, and that the same						
			STATE OF	1001	and correct to the best of my						
	। + — — - :			knowled	ge and belief.						
	1		576								
	1		12	Date Surve	yed APRIL 16, 1970						
	1		10	Registered	Professional Engineer						
	i			om d∕or Lor	d Surveyor						
	1		<u> </u>	9	ohn W West						
	1 1			Confiscate	No. 676						