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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-66

MAY 19 1970

O. C. C.
ARTESIA, OFFICE

I. Operator
JACK L. MCCLELLAN ✓
Address
Box 848, ROSWELL N.M. 88201
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name LISA "A" Federal	Well No. 9	Pool Name, including Formation SULIMAR QUEEN	Kind of Lease State, Federal or Fed FEDERAL	Lease No. LC069280A
Location Unit Letter M, 330' Feet From The South Line and 900' Feet From The West Line of Section 13 Township 15S Range 29E, NMPM, Chaves County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Refining Co., Pipeline Div.	Address (Give address to which approved copy of this form is to be sent) No. Freeman Avenue, Artesia N.M. 88210					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 13	Twp. 15S	Rge. 29E	Is gas actually connected? No.	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well XX	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 4-24-70	Date Compl. Ready to Prod. 5-15-70	Total Depth 1995'	P.B.T.D. 1992'					
Elevations (DF, RKB, RT, GR, etc.) 3938' G.L.	Name of Producing Formation QUEEN	Top Oil/Gas Pay 1958'	Tubing Depth 1954'					
Perforations 1958' to 1970' with 2 shots per ft.			Depth Casing Shoe 1992'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
10"	8 5/8"	317'	100 Sacks					
8"	5 1/2"	1992'	150 Sacks					
	2 3/8"	1954'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5/16/70	Date of Test 5/17/70	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 Hours	Tubing Pressure 160#	Casing Pressure 260#	Choke Size 24/64
Actual Prod. During Test 146 bbls	Oil - Bbls. 146	Water - Bbls. None	Gas - MCF 178

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Heno Milford
(Signature)

Production Supt.
(Title)

5-18-70
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAY 19 1970, 19
BY W.A. Gressett
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi-